THIS FILING IS						
Item 1: An Initial (Original) Submission	OR 🔲 Resubmission No					

Form 1 Approved OMB No. 1902-0021 (Expires 7/31/2008) Form 1-F Approved OMB No. 1902-0029 (Expires 6/30/2007) Form 3-Q Approved OMB No. 1902-0205 (Expires 6/30/2007)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
	End of

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <u>http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp</u>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

FERC FORM 1 & 3-Q (ED. 03-07)

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of ______ for the year ended on which we have reported separately under date of ______, we have also reviewed schedules

of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <u>http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf</u> and <u>http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas</u>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC FORM 1 & 3-Q (ED. 03-07)

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

FERC FORM 1 & 3-Q (ED. 03-07)

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION		
01 Exact Legal Name of Respondent		02 Year/Perio End of	od of Report
03 Previous Name and Date of Change (if	name changed during year)		
04 Address of Principal Office at End of Per	riod (Street, City, State, Zip Code)		
05 Name of Contact Person		06 Title of Contact	Person
07 Address of Contact Person (Street, City	v, State, Zip Code)	ļ	
08 Telephone of Contact Person, <i>Including</i> Area Code		Resubmission	10 Date of Report (Mo, Da, Yr)
A	NNUAL CORPORATE OFFICER CERTIFICA	ΓΙΟΝ	
I have examined this report and to the best of my know of the business affairs of the respondent and the finan respects to the Uniform System of Accounts.	icial statements, and other financial information		, conform in all material
01 Name 02 Title	03 Signature		04 Date Signed <i>(Mo, Da, Yr)</i>
		_	
Title 18, U.S.C. 1001 makes it a crime for any persor false, fictitious or fraudulent statements as to any ma		ncy or Department of the	e United States any

Name of Respondent		This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of	
		(2) A Resubmission	ili s A		
_		LIST OF SCHEDULES (Electric U			
	in column (c) the terms "none," "not applica in pages. Omit pages where the responden			ounts have been reported for	
Line	Title of Sched	dule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
1	General Information			(0)	
2	Control Over Respondent				
3	Corporations Controlled by Respondent				
4	Officers				
5	Directors				
6	Important Changes During the Year				
7	Comparative Balance Sheet				
8	Statement of Income for the Year				
9	Statement of Retained Earnings for the Year				
10	Statement of Cash Flows				
11	Notes to Financial Statements				
12	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities			
13	Summary of Utility Plant & Accumulated Provision	ons for Dep, Amort & Dep			
14	Nuclear Fuel Materials				
15	Electric Plant in Service				
16	Electric Plant Leased to Others				
17	Electric Plant Held for Future Use				
18	Construction Work in Progress-Electric				
19	Accumulated Provision for Depreciation of Electronic Electronic Provision for Depreciation of Electronic Elect	ric Utility Plant			
20	Investment of Subsidiary Companies				
21	Materials and Supplies				
22	Allowances				
23	Extraordinary Property Losses				
24	Unrecovered Plant and Regulatory Study Costs				
25	Transmission Service and Generation Interconne	ection Study Costs			
26	Other Regulatory Assets				
27	Miscellaneous Deferred Debits				
28	Accumulated Deferred Income Taxes				
29	Capital Stock				
30	Other Paid-in Capital				
31	Capital Stock Expense				
32	Long-Term Debt				
33	Reconciliation of Reported Net Income with Taxa				
34	Taxes Accrued, Prepaid and Charged During the	e rear			
35	Accumulated Deferred Investment Tax Credits				
36	Other Deferred Credits				

Name	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
		(2) A Resubmission		
		LIST OF SCHEDULES (Electric Utility) (
	r in column (c) the terms "none," "not appli in pages. Omit pages where the responde			ounts have been reported for
Line	Title of Sch	edule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
37	(a) Accumulated Deferred Income Taxes-Accelera	ated Amortization Property	(b)	(0)
38	Accumulated Deferred Income Taxes-Other Pr			
39	Accumulated Deferred Income Taxes-Other			
40	Other Regulatory Liabilities			
41	Electric Operating Revenues			
42	Sales of Electricity by Rate Schedules			
43	Sales for Resale			
44	Electric Operation and Maintenance Expenses			
45	Purchased Power			
46	Transmission of Electricity for Others			
47	Transmission of Electricity by ISO/RTOs			
48	Transmission of Electricity by Others			
49	Miscellaneous General Expenses-Electric			
50	Depreciation and Amortization of Electric Plant	t		
51	Regulatory Commission Expenses			
52	Research, Development and Demonstration A	ctivities		
53	Distribution of Salaries and Wages			
54	Common Utility Plant and Expenses			
55	Amounts included in ISO/RTO Settlement Stat	tements		
56	Purchase and Sale of Ancillary Services			
57	Monthly Transmission System Peak Load			
58	Monthly ISO/RTO Transmission System Peak	Load		
59	Electric Energy Account			
60	Monthly Peaks and Output			
61	Steam Electric Generating Plant Statistics			
62	Hydroelectric Generating Plant Statistics			
63	Pumped Storage Generating Plant Statistics			
64	Generating Plant Statistics Pages			
65	Transmission Line Statistics Pages			
66	Transmission Lines Added During the Year			

Name	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of				
		(2) A Resubmission						
	LIST OF SCHEDULES (Electric Utility) (continued)							
	in column (c) the terms "none," "not applica in pages. Omit pages where the responden			ounts have been reported for				
Line	Title of Sched	Reference	Remarks					
No.			Page No.					
	(a)		(b)	(c)				
67	Substations							
68	Footnote Data							
	Stockholders' Reports Check approp	riate box:						
	Four copies will be submitted							
	No annual report to stockholders is p	repared						

Name of Respondent	This Report Is: (1)	Date of Report (Mo, Da, Yr)	Year/Period of Report End of					
		N						
GENERAL INFORMATION 1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.								
2. Provide the name of the State under the If incorporated under a special law, give ref of organization and the date organized.								
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.								
4. State the classes or utility and other set the respondent operated. 5. Have you opgaged as the principal according to the principal according t								
 5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) YesEnter the date when such independent accountant was initially engaged: (2) No 								

Name of Respondent	This Report Is: (1)	Date of Report <i>(Mo, Da, Yr)</i>	Year/Period of Report					
	(2) A Resubmission		End of					
	CONTROL OVER RESPOND	DENT						
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.								

Name of Respondent	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of
	CORPORATIONS CONTROLLED BY	RÉSPONDENT	•
1. Report below the names of all corpo	orations, business trusts, and similar organi	zations, controlled direc	tly or indirectly by respondent

at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line	Name of Company Controlled	Kind of Business	Percent Voting	Footnote
No.	(a)	(b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent This Report Is: (1) An Original					Date of Report (Mo, Da, Yr)		r/Period of Report	
	(2) A Resubmission							01
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respo (such 2. If a	eport below the name, title and salary for ea ondent includes its president, secretary, trea as sales, administration or finance), and a a change was made during the year in the i nbent, and the date the change in incumber	isurer, ny oth ncumb	, ano er p pent	d vice pres erson who of any pos	ident in charg performs sim	ge of a principal busines nilar policy making functi	s unit, div ons.	vision or function
Line	Title	-				Name of Officer		Salary
No.	(a)					(b)		Salary for Year (c)
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Name	e of Respondent	This (1)	Rep	oort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of
		(2)		A Resubmission			
				DIRECTORS			
	port below the information called for concerning each of the directors who are officers of the respondent.	directo	or of t	he respondent who	neld office	at any time during the year. In	nclude in column (a), abbreviated
	signate members of the Executive Committee by a trip	le aste	erisk	and the Chairman o	f the Execu	itive Committee by a double a	sterisk.
Line No.	Name (and Title) of I (a)	Directo	or			Principal Bus	iness Address)
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
	(1) An Original		End of
	(2) A Resubmission		
IM	PORTANT CHANGES DURING THE	QUARTER/YEAR	

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
 Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
IMPORTANT CHANGES D	URING THE QUARTER/YEAR (C	Continued)	

Name o	of Respondent	This Report Is:	Date of R		Year/I	Period of Report
		(1) An Original	(Mo, Da,	Yr)	F . 1	٤
		(2) A Resubmission			End o	t
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHER		5) ht Year	Prior Year
Line No.	Title of Account (a)		Ref. Page No. (b)	End of Qu	arter/Year ance	End Balance 12/31 (d)
1	UTILITY PLA	NT	(-)		· /	
	Jtility Plant (101-106, 114)		200-201			
	Construction Work in Progress (107)		200-201			
	OTAL Utility Plant (Enter Total of lines 2 and 3 Less) Accum. Prov. for Depr. Amort. Depl. (10	-	200-201			
	let Utility Plant (Enter Total of line 4 less 5)	0, 110, 111, 110)	200 201			
	luclear Fuel in Process of Ref., Conv.,Enrich.,	and Fab. (120.1)	202-203			
8 N	Iuclear Fuel Materials and Assemblies-Stock	Account (120.2)				
	luclear Fuel Assemblies in Reactor (120.3)					
	Spent Nuclear Fuel (120.4)					
	luclear Fuel Under Capital Leases (120.6) Less) Accum. Prov. for Amort. of Nucl. Fuel As	ssemblies (120.5)	202-203			
	let Nuclear Fuel (Enter Total of lines 7-11 less	, ,	202 200			
	let Utility Plant (Enter Total of lines 6 and 13)	,				
15 U	Itility Plant Adjustments (116)		122			
	Gas Stored Underground - Noncurrent (117)					
17	OTHER PROPERTY AND	INVESTMENTS				
	Ionutility Property (121) Less) Accum. Prov. for Depr. and Amort. (122					
	nvestments in Associated Companies (123)	,				
21 In	nvestment in Subsidiary Companies (123.1)		224-225			
22 (F	For Cost of Account 123.1, See Footnote Page	e 224, line 42)				
-	Ioncurrent Portion of Allowances		228-229			
	Other Investments (124)					
	Sinking Funds (125) Depreciation Fund (126)					
	mortization Fund - Federal (127)					
28 O	Other Special Funds (128)					
	Special Funds (Non Major Only) (129)					
	ong-Term Portion of Derivative Assets (175)	(1-2)				
	ong-Term Portion of Derivative Assets – Hedg OTAL Other Property and Investments (Lines					
33	CURRENT AND ACCR					
	Cash and Working Funds (Non-major Only) (13					
35 C	Cash (131)					
	Special Deposits (132-134)					
	Vorking Fund (135)					
	emporary Cash Investments (136) lotes Receivable (141)					
	Customer Accounts Receivable (142)					
	Other Accounts Receivable (143)					
`	Less) Accum. Prov. for Uncollectible AcctCre	· · · /				
	lotes Receivable from Associated Companies					
	Accounts Receivable from Assoc. Companies	146)	202			
	uel Stock (151) uel Stock Expenses Undistributed (152)		227 227			
	Residuals (Elec) and Extracted Products (153)		227			
	Plant Materials and Operating Supplies (154)		227			
	Aerchandise (155)		227			
	Other Materials and Supplies (156)		227			
	Iuclear Materials Held for Sale (157) Ilowances (158.1 and 158.2)		202-203/227 228-229			
32 A			220-229			
<u> </u>				[
FERC	FORM NO. 1 (REV. 12-03)	Page 110				

Name	e of Respondent	This Report Is:	Date of F		Year/	Period of Report
		(1) 🔲 An Original	(Mo, Da,	Yr)		
		(2) 🗌 A Resubmission			End	of
	COMPARATIVI	E BALANCE SHEET (ASSET	S AND OTHEI	R DEBITS	Continued)
Line					nt Year	Prior Year
No.	Title of Account		Ref. Page No.		uarter/Year ance	End Balance 12/31
	(a)		(b)		c)	(d)
53	(Less) Noncurrent Portion of Allowances			`	- /	
54	Stores Expense Undistributed (163)		227			
55	Gas Stored Underground - Current (164.1)					
56	Liquefied Natural Gas Stored and Held for Proc	cessing (164.2-164.3)				
57	Prepayments (165)					
58	Advances for Gas (166-167)					
59	Interest and Dividends Receivable (171)					
60	Rents Receivable (172)					
61 62	Accrued Utility Revenues (173) Miscellaneous Current and Accrued Assets (17	(4)				
63	Derivative Instrument Assets (175)	4)				
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)				
65	Derivative Instrument Assets - Hedges (176)		+			
66	(Less) Long-Term Portion of Derivative Instrum	ent Assets - Hedges (176	1			
67	Total Current and Accrued Assets (Lines 34 th		1			
68	DEFERRED DE					
69	Unamortized Debt Expenses (181)					
70	Extraordinary Property Losses (182.1)		230			
71	Unrecovered Plant and Regulatory Study Costs	s (182.2)	230			
72	Other Regulatory Assets (182.3)		232			
73	Prelim. Survey and Investigation Charges (Elec					
74	Preliminary Natural Gas Survey and Investigati					
75	Other Preliminary Survey and Investigation Cha	arges (183.2)				
76 77	Clearing Accounts (184) Temporary Facilities (185)					
78	Miscellaneous Deferred Debits (186)		233			
79	Def. Losses from Disposition of Utility Plt. (187)	200			
80	Research, Devel. and Demonstration Expend.		352-353			
81	Unamortized Loss on Reaquired Debt (189)	· · · /				
82	Accumulated Deferred Income Taxes (190)		234			
83	Unrecovered Purchased Gas Costs (191)					
84	Total Deferred Debits (lines 69 through 83)					-
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)					
L						
FER	C FORM NO. 1 (REV. 12-03)	Page 111				

Nam	e of Respondent	This Report is:	Date of F		Year/	Period of Repor
		(1) An Original	(mo, da,	yr)		,
		(2) A Rresubmission BALANCE SHEET (LIABILITIE)				t
		BALANCE SHEET (LIABILITIE)		-	nt Year	Prior Year
_ine			Ref.	End of Qu		End Balance
No.	Title of Accoun	t	Page No.	Bala	ance	12/31
	(a)		(b)	(0	c)	(d)
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)		250-251			
3	Preferred Stock Issued (204)		250-251			
4	Capital Stock Subscribed (202, 205)		252			
5	Stock Liability for Conversion (203, 206)		252			
6	Premium on Capital Stock (207)		252			
7	Other Paid-In Capital (208-211)		253			
8	Installments Received on Capital Stock (212)		252			
9	(Less) Discount on Capital Stock (213)		254			
10	(Less) Capital Stock Expense (214)		254			
11			118-119			
	Retained Earnings (215, 215.1, 216)					
12	Unappropriated Undistributed Subsidiary Earn	ngs (216.1)	118-119			
13	(Less) Reaquired Capital Stock (217)	(2.1.2)	250-251			
14	Noncorporate Proprietorship (Non-major only)	· · · ·				
15	Accumulated Other Comprehensive Income (2	19)	122(a)(b)			
16	Total Proprietary Capital (lines 2 through 15)					
17	LONG-TERM DEBT					
18	Bonds (221)		256-257			
19	(Less) Reaquired Bonds (222)		256-257			
20	Advances from Associated Companies (223)		256-257			
21	Other Long-Term Debt (224)		256-257			
22	Unamortized Premium on Long-Term Debt (22	25)				
23	(Less) Unamortized Discount on Long-Term D	ebt-Debit (226)				
24	Total Long-Term Debt (lines 18 through 23)					
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases - Noncurren	t (227)				
27	Accumulated Provision for Property Insurance	· · · ·				
28	Accumulated Provision for Injuries and Damag	· · · ·				
29	Accumulated Provision for Pensions and Bene					
30	Accumulated Miscellaneous Operating Provision					
31	Accumulated Provision for Rate Refunds (229)					
32	Long-Term Portion of Derivative Instrument Lia					
33	Long-Term Portion of Derivative Instrument Lia					
	-	abilities - Hedges				
34	Asset Retirement Obligations (230)					
35	Total Other Noncurrent Liabilities (lines 26 thro	bugn 34)				
36	CURRENT AND ACCRUED LIABILITIES					
37	Notes Payable (231)					
38	Accounts Payable (232)					
39	Notes Payable to Associated Companies (233					
40	Accounts Payable to Associated Companies (2	234)				
41	Customer Deposits (235)					
42	Taxes Accrued (236)		262-263			
43	Interest Accrued (237)					
44	Dividends Declared (238)					
45	Matured Long-Term Debt (239)					

Name	e of Respondent	This Report is: (1)	Date of F (mo, da,		Year/	Period of Report
		(2) A Rresubmission			end o	of
	COMPARATIVE E	BALANCE SHEET (LIABILITIES		R CREDI	T(S)ntinuec	i)
Line		, , , , , , , , , , , , , , , , , , ,		Curren		Prior Year
Line No.			Ref.	End of Qu		End Balance
	Title of Account		Page No.		ince	12/31
46	(a) (a)		(b)	(0	.) 	(d)
46	Tax Collections Payable (241)					
48	Miscellaneous Current and Accrued Liabilities ((242)				
49	Obligations Under Capital Leases-Current (243					
50	Derivative Instrument Liabilities (244)					
51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities				
52	Derivative Instrument Liabilities - Hedges (245)					
53	(Less) Long-Term Portion of Derivative Instrum					
54	Total Current and Accrued Liabilities (lines 37 t	hrough 53)				
55	DEFERRED CREDITS					
56	Customer Advances for Construction (252)					
57	Accumulated Deferred Investment Tax Credits		266-267			
58	Deferred Gains from Disposition of Utility Plant	(256)				
59	Other Deferred Credits (253)		269			
60 61	Other Regulatory Liabilities (254) Unamortized Gain on Reaquired Debt (257)		278			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277			
63	Accum. Deferred Income Taxes-Accel. Amon. (Accum. Deferred Income Taxes-Other Property		212-211			
64	Accum. Deferred Income Taxes-Other (283)	(202)				
65	Total Deferred Credits (lines 56 through 64)					
66	TOTAL LIABILITIES AND STOCKHOLDER EC	QUITY (lines 16, 24, 35, 54 and 65)				
	<u> </u>			<u> </u>		

2. Rep quarte 3. Rep quarte	erly er in column (d) the balance for the reporting quarte port in column (f) the quarter to date amounts for ele er to date amounts for other utility function for the cu	2) A Resubmission STATEMENT OF			End of	
1. Ente 2. Rep quarte 3. Rep quarte	er in column (d) the balance for the reporting quarte port in column (f) the quarter to date amounts for ele er to date amounts for other utility function for the cu	STATEMENT OF				
. Ent . Rep uarte . Rep uarte	er in column (d) the balance for the reporting quarte port in column (f) the quarter to date amounts for ele er to date amounts for other utility function for the cu		INCOME		ł	
. Do . Rep utility . Rep	port in column (g) the quarter to date amounts for ele- er to date amounts for other utility function for the pri- additional columns are needed place them in a footn al or Quarterly if applicable not report fourth quarter data in columns (e) and (f) port amounts for accounts 412 and 413, Revenues a y department. Spread the amount(s) over lines 2 th port amounts in account 414, Other Utility Operating	ctric utility function; in colu rrent year quarter. ectric utility function; in colu or year quarter. ote. and Expenses from Utility I ru 26 as appropriate. Incl Income, in the same mar	umn (h) the quarte lumn (i) the quarte Plant Leased to Of ude these amount inner as accounts 4	r to date amounts r to date amounts hers, in another u s in columns (c) a 12 and 413 above	tility columnin a s	d in (j) the d in (k) the
ine No.	Dort data for lines 8, 10 and 11 for Natural Gas comp Title of Account (a)	(Ref.) Page No (b)	Total Current Year to Date Balance for	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME			•	•	
2	Operating Revenues (400)					
3	Operating Expenses					
4	Operation Expenses (401)					
5	Maintenance Expenses (402)					
6	Depreciation Expense (403)					
7	Depreciation Expense for Asset Retirement Costs (403.1)					
8	Amort. & Depl. of Utility Plant (404-405)					
9	Amort. of Utility Plant Acq. Adj. (406)					
10	Amort. Property Losses, Unrecov Plant and Regulatory Study	Costs (407)				
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)					
15	Income Taxes - Federal (409.1)					
16	- Other (409.1)					
17	Provision for Deferred Income Taxes (410.1)					
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)					
19	Investment Tax Credit Adj Net (411.4)					
20	(Less) Gains from Disp. of Utility Plant (411.6)					
	Losses from Disp. of Utility Plant (411.7)					
	(Less) Gains from Disposition of Allowances (411.8)					
22						
	Losses from Disposition of Allowances (411.9)					
23	Losses from Disposition of Allowances (411.9) Accretion Expense (411.10)					
23 24		4)				

	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of
	STATEMENT OF INCOME FOR THE	YEAR (Continued)	
9. Use page 122 for important notes regarding the state	ment of income for any account thereo	of.	
10 Give concise explanations concerning unsettled rate	proceedings where a contingency exit	sts such that refunds of a n	naterial amount may need to be

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

	RIC UTILITY		UTILITY		IER UTILITY	
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (I)	Line No.
		ł	1			
						:
				•		
						:
						1
						1
						1
						1
						1
						1
						1
						1
						1
						1
						2
						2
						2
						2
						2
						2
						2

Nam	e of Respondent This (1)	s Report Is:	nal			e of Report , Da, Yr)	Year/Period	I of Report
	(2)	A Resubi			(, , ,	End of	
	STATEME	ENT OF INCO	ME FOR T	HE YEA	R (contir	nued)	-	
Line					TO	TAL	Current 3 Months	Prior 3 Months
No.	Title of Account (a)	F	(Ref.) Page No. (b)	Curren	t Year c)	Previous Year (d)	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)							
	Other Income and Deductions							
29	Other Income							
	Nonutilty Operating Income							
31	Revenues From Merchandising, Jobbing and Contract Work (415)							
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (41	16)						
33 34	Revenues From Nonutility Operations (417) (Less) Expenses of Nonutility Operations (417.1)							
	Nonoperating Rental Income (418)							
	Equity in Earnings of Subsidiary Companies (418.1)							
30	Interest and Dividend Income (419)							
	Allowance for Other Funds Used During Construction (419.1)							
	Miscellaneous Nonoperating Income (421)							
40	Gain on Disposition of Property (421.1)							
41	TOTAL Other Income (Enter Total of lines 31 thru 40)							
42	Other Income Deductions						1	
43	Loss on Disposition of Property (421.2)							
44	Miscellaneous Amortization (425)							
45	Donations (426.1)							
46	Life Insurance (426.2)							
47	Penalties (426.3)							
48	Exp. for Certain Civic, Political & Related Activities (426.4)							
49	Other Deductions (426.5)							
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)							
51	Taxes Applic. to Other Income and Deductions							
52	Taxes Other Than Income Taxes (408.2)							
	Income Taxes-Federal (409.2)							
	Income Taxes-Other (409.2) Provision for Deferred Inc. Taxes (410.2)							
	(Less) Provision for Deferred Inc. Taxes (410.2)							
	Investment Tax Credit AdjNet (411.5)							
	(Less) Investment Tax Credits (420)							
	TOTAL Taxes on Other Income and Deductions (Total of lines 52-	58)						
	Net Other Income and Deductions (Total of lines 41, 50, 59)							
	Interest Charges							
	Interest on Long-Term Debt (427)							
	Amort. of Debt Disc. and Expense (428)							
	Amortization of Loss on Reaquired Debt (428.1)							
	(Less) Amort. of Premium on Debt-Credit (429)							
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)							
	Interest on Debt to Assoc. Companies (430)							
	Other Interest Expense (431)							
	(Less) Allowance for Borrowed Funds Used During Construction-C	Cr. (432)						
	Net Interest Charges (Total of lines 62 thru 69)							
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)							
	Extraordinary Items							
	Extraordinary Income (434)							
	(Less) Extraordinary Deductions (435)							
	Net Extraordinary Items (Total of line 73 less line 74) Income Taxes-Federal and Other (409.3)							
	Extraordinary Items After Taxes (line 75 less line 76)							
	Net Income (Total of line 71 and 77)							
,0								
1								
	EORM NO. 1/3-0 (REV. 02-04)	Page						

Name	e of Respondent	This Report Is: (1) An Original		Date of Re (Mo, Da, Y			Period of Report
		(2) A Resubmission		(100, Da, 1	1)	End c	of
		STATEMENT OF RETAINED	DEAR	VINGS		I	
1. Do	o not report Lines 49-53 on the quarterly vers	sion.					
2. R undis 3. E	eport all changes in appropriated retained e stributed subsidiary earnings for the year. ach credit and debit during the year should b	arnings, unappropriated reta be identified as to the retaine					•
 4. Si 5. Li by cr 6. Si 7. Si 8. Ex 	Dinclusive). Show the contra primary account tate the purpose and amount of each reserv st first account 439, Adjustments to Retaine edit, then debit items in that order. how dividends for each class and series of of how separately the State and Federal incom xplain in a footnote the basis for determining rrent, state the number and annual amounts	ation or appropriation of reta d Earnings, reflecting adjust capital stock. he tax effect of items shown i g the amount reserved or app	ments n accc propria	to the openin ount 439, Adju ted. If such re	eservation	Retained or appro	d Earnings. priation is to be
	any notes appearing in the report to stockho						
Line	Item	1		ntra Primary ount Affected	Curre Quarter/ Year to Balan	/Year Date nce	Previous Quarter/Year Year to Date Balance
No.	(a)			(b)	(c)		(d)
	UNAPPROPRIATED RETAINED EARNINGS (A	ccount 216)					
1	Balance-Beginning of Period						
2	Changes	<u> </u>					
3	Adjustments to Retained Earnings (Account 439)					
4 5							
6			_				
7							
, 8							
9	TOTAL Credits to Retained Earnings (Acct. 439)						
10	TO THE Oreans to Retained Earnings (Acct. 403)						
11							
12							
13							
14							
	TOTAL Debits to Retained Earnings (Acct. 439)						
	Balance Transferred from Income (Account 433	less Account 418.1)					
	Appropriations of Retained Earnings (Acct. 436)						
18							
19							
20							
20							
21	TOTAL Appropriations of Retained Earnings (Ac	ct 436)					
22	Dividends Declared-Preferred Stock (Account 43						
23	Dividends Declared-Freiened Stock (Account 43	1					
24 25							
25			_				
20							

20			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		
30	Dividends Declared-Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			

F

Name of Respondent		This Report Is: (1) An Original	(Mo Da Vr)		Year/Period of Report End of
		(2) A Resubmission			
L =		STATEMENT OF RETAINED	EARNINGS		
2. R undis 3. E - 439 4. S 5. Li by cr 6. S 7. S 8. E recu	o not report Lines 49-53 on the quarterly verse eport all changes in appropriated retained ea stributed subsidiary earnings for the year. ach credit and debit during the year should be inclusive). Show the contra primary accoun- tate the purpose and amount of each reserva- tate the purpose and series of c how separately the State and Federal incom- xplain in a footnote the basis for determining rrent, state the number and annual amounts	arnings, unappropriated retain be identified as to the retained at affected in column (b) ation or appropriation of retain d Earnings, reflecting adjustm apital stock. e tax effect of items shown in the amount reserved or appro to be reserved or appropriated	earnings accoun ed earnings. ents to the openin account 439, Adj opriated. If such d as well as the to	t in which rong balance ustments to reservation bals eventu	recorded (Accounts 433, 43 of retained earnings. Follo o Retained Earnings. n or appropriation is to be ually to be accumulated.
9. If	any notes appearing in the report to stockho	Iders are applicable to this sta	atement, include t	them on page	iges 122-123.
Line	ltem		Contra Primary Account Affected	Curre Quarter, Year to Balar	r/Year Quarter/Year Date Year to Date
No.	(a)		(b)	(c)) (d)
41					
42					
43					
44					
45	TOTAL Appropriated Retained Earnings (Accoun				
46	APPROP. RETAINED EARNINGS - AMORT. Re TOTAL Approp. Retained Earnings-Amort. Reser				
	TOTAL Approp. Retained Earnings-Amort. Reser TOTAL Approp. Retained Earnings (Acct. 215, 2 ⁻				
	TOTAL Retained Earnings (Acct. 215, 215.1, 216				
	UNAPPROPRIATED UNDISTRIBUTED SUBSID				
	Report only on an Annual Basis, no Quarterly				
49	Balance-Beginning of Year (Debit or Credit)				
50	Equity in Earnings for Year (Credit) (Account 418	5.1)			
51	(Less) Dividends Received (Debit)				
52					
53	Balance-End of Year (Total lines 49 thru 52)				

Name of Respondent		This (1)		port Is:]An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of			
		(2)		A Resubmission						
			S	TATEMENT OF CA	SH FLO	ŴS				
investr (2) Info Equiva (3) Op in thos (4) Inv the Fir) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as vestments, fixed assets, intangibles, etc.) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash quivalents at End of Period" with related amounts on the Balance Sheet.) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to e Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the onlar amount of leases capitalized with the plant cost. 									
Line	Description (See Instruction No. 1 for E	plana	atio	n of Codes)		Current Year to Date	Previous Year to Date			
No.	(a)			,		Quarter/Year (b)	Quarter/Year (c)			
1	Net Cash Flow from Operating Activities:									
	Net Income (Line 78(c) on page 117)									
	Noncash Charges (Credits) to Income:									
	Depreciation and Depletion									
	Amortization of									
6 7										
	Deferred Income Taxes (Net)									
	Investment Tax Credit Adjustment (Net)									
	Net (Increase) Decrease in Receivables									
	Net (Increase) Decrease in Inventory									
12	2 Net (Increase) Decrease in Allowances Inventory									
13	Net Increase (Decrease) in Payables and Accrued	l Expe	ens	es						
14	Net (Increase) Decrease in Other Regulatory Ass	ets								
	Net Increase (Decrease) in Other Regulatory Liab									
	(Less) Allowance for Other Funds Used During Co			n						
17	(Less) Undistributed Earnings from Subsidiary Co	mpan	ies							
18	Other (provide details in footnote):									
19 20										
20										
	Net Cash Provided by (Used in) Operating Activiti	es (To	otal	2 thru 21)						
23		,		,						
24	Cash Flows from Investment Activities:									
25	Construction and Acquisition of Plant (including la	nd):								
	Gross Additions to Utility Plant (less nuclear fuel)									
	Gross Additions to Nuclear Fuel									
	Gross Additions to Common Utility Plant									
	Gross Additions to Nonutility Plant									
	(Less) Allowance for Other Funds Used During Co	onstru	ctic	n						
31 32	Other (provide details in footnote):									
33										
	Cash Outflows for Plant (Total of lines 26 thru 33)									
35										
36	Acquisition of Other Noncurrent Assets (d)									
37	Proceeds from Disposal of Noncurrent Assets (d)									
38										
	Investments in and Advances to Assoc. and Subs	-								
	Contributions and Advances from Assoc. and Sub	sidiar	y C	ompanies						
	Disposition of Investments in (and Advances to)									
42	Associated and Subsidiary Companies									
	Purchase of Investment Securities (a)									
	Proceeds from Sales of Investment Securities (a)									
							1			

Name of Respondent		(1)		port Is:]An Original]A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of				
		(2)			We					
investr (2) Info Equiva (3) Op in thos (4) Inv the Fir) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as vestments, fixed assets, intangibles, etc. c) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash quivalents at End of Period" with related amounts on the Balance Sheet. c) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. c) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the 									
uollal	amount of leases capitalized with the plant cost.				Current Year to Date	Previous Year to Date				
Line No.	Description (See Instruction No. 1 for E (a)	xplana	atior	n of Codes)	Quarter/Year (b)	Quarter/Year (c)				
46	Loans Made or Purchased			(5)	(0)					
47	Collections on Loans									
48										
49	Net (Increase) Decrease in Receivables									
50	Net (Increase) Decrease in Inventory									
51	Net (Increase) Decrease in Allowances Held for S	Specula	atio	n						
52	Net Increase (Decrease) in Payables and Accrue	d Expe	ense	es						
53	Other (provide details in footnote):									
54										
55										
	Net Cash Provided by (Used in) Investing Activitie	es								
57	Total of lines 34 thru 55)									
58	Oracle Elever from Eleveration Activities									
	Cash Flows from Financing Activities: Proceeds from Issuance of:									
	Long-Term Debt (b)									
	Preferred Stock									
-	Common Stock									
	Other (provide details in footnote):									
65										
66	Net Increase in Short-Term Debt (c)									
67	Other (provide details in footnote):									
68										
69										
70	Cash Provided by Outside Sources (Total 61 thru	69)								
71										
	Payments for Retirement of:									
	Long-term Debt (b)									
	Preferred Stock									
	Common Stock Other (provide details in footnote):									
77										
	Net Decrease in Short-Term Debt (c)									
79										
	Dividends on Preferred Stock									
81	Dividends on Common Stock									
82	Net Cash Provided by (Used in) Financing Activiti	es								
83	(Total of lines 70 thru 81)									
84										
	Net Increase (Decrease) in Cash and Cash Equiv	alents	3							
	(Total of lines 22,57 and 83)									
87										
	Cash and Cash Equivalents at Beginning of Perio	d								
89	Cash and Cash Equivalents at End of parised									
90	Cash and Cash Equivalents at End of period									

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report	Year/Period of Report End of
NOTES	TO FINANCIAL STATEMENTS		•

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
NOTES TO FINAN	ICIAL STATEMENTS (Continued)	

Nam	e of Respondent	This Report Is: (1) An Origina (2) A Resubmi	l ission	Date of Report (Mo, Da, Yr)		ar/Period of Report d of		
	STATEMENTS OF ACCUMULA	TED COMPREHENSIVE	INCOME, COMP	REHENSIVE INCOME	, AND HED	GING ACTIVITIES		
1. Re	port in columns (b),(c),(d) and (e) the amounts	s of accumulated other co	mprehensive inco	ome items, on a net-of	-tax basis, w	here appropriate.		
2. Re	port in columns (f) and (g) the amounts of oth	er categories of other casl	n flow hedges.					
3. Fo	r each category of hedges that have been acc	ounted for as "fair value h	edges", report the	e accounts affected ar	d the related	amounts in a footnote.		
Line Line Losses on Available-Liability adjustment Hedges Adjustments								
No.		for-Sale Securities	(net amour	it)				
	(a)	(b)	(c)		(d)	(e)		
1								
2								
4								
5								
6								
7								
9								
10								

Name of Respondent		This Report Is: (1) An Origin	This Report Is: (1) An Original (2) A Resubmission			ear/Period of Report	
	STATEMENTS OF AC			REHENSIVE INCON	IE, AND HEDO	GING ACTIVITIES	
			,				
	Other Cash Flow	Other Cash Flow	Totals for ea	ach Net Inco	ome (Carried	Total	
ine No.	Hedges	Hedges	category of it		vard from	Comprehensive	
NO.	Interest Rate Swaps	[Specify]	recorded i Account 2		17, Line 78)	Income	
	(f)	(g)	(h)		(i)	(j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							

		This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2) \square A Resubmission	(100, 24, 11)	End of
	SUMMA	ARY OF UTILITY PLANT AND ACCU	JMULATED PROVISIONS	
	FO	R DEPRECIATION. AMORTIZATIO	N AND DEPLETION	
	rt in Column (c) the amount for electric function,	in column (d) the amount for gas fur	nction, in column (e), (f), and (g) report other (specify) and in
colum	nn (f) common function.			
Line	Classificatio	n	Total Company for the	Electric
No.			Current Year/Quarter Ended	(C)
1	(a) Utility Plant		(b)	
2				
	Plant in Service (Classified)			
	Property Under Capital Leases			
	Plant Purchased or Sold			
6				
7	Experimental Plant Unclassified			
8	Total (3 thru 7)			
	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress			
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)			
14	Accum Prov for Depr, Amort, & Depl			
15	Net Utility Plant (13 less 14)			
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
	Depreciation			
	Amort & Depl of Producing Nat Gas Land/Land			
	Amort of Underground Storage Land/Land Righ	ts		
	Amort of Other Utility Plant			
22	()			
	Leased to Others			
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25) Held for Future Use			
	Depreciation			
	Amortization			
	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj			
	Total Accum Prov (equals 14) (22,26,30,31,32)			
1				

Name of Respondent		This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Re End of	eport
		(2) A Resubmission			
		DF UTILITY PLANT AND ACC EPRECIATION. AMORTIZATI			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
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					33

	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
NUCLEAR FU	JEL MATERIALS (Account 120.1 thro	ugh 120.6 and 157)	

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line	Description of item	Balance Beginning of Year	Changes during Year
No.	(a)	(b)	Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of F	Report
	(2) A Resubmission	(· · ·)	End of	
	NUCLEAR FUEL MATERIALS (Account 120.1 1	through 120.6 and 157)	_	
		,		
	Changes during Year Other Reductions (Explain in a footnote) (e)		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote)		End of Year (f)	No.
(0)	(0)		(1)	
				1
				1
				1
				1
				1
				1
				1
				1
				1
				1
				2
				2
				2

Name of Respondent		This (1)	Re	port Is:]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of	
		(2)		A Resubmission			
	ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)						
 2. In Accou 3. Inc 4. For 	 Report below the original cost of electric plant in service according to the prescribed accounts. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and 						
	tions in column (e) adjustments.						
	close in parentheses credit adjustments of plant a			-			
	assify Account 106 according to prescribed account umn (c) are entries for reversals of tentative distrib						
	nt retirements which have not been classified to p						
	nents, on an estimated basis, with appropriate co	-		-			
Line	Account				Balance Beginning of Year	Additions	
No.	(a)				(b)	(c)	
	1. INTANGIBLE PLANT						
	(301) Organization (302) Franchises and Consents						
	(303) Miscellaneous Intangible Plant						
-	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)				
	2. PRODUCTION PLANT						
	A. Steam Production Plant (310) Land and Land Rights						
8 9	(311) Structures and Improvements						
	(312) Boiler Plant Equipment						
	(313) Engines and Engine-Driven Generators						
	(314) Turbogenerator Units						
	(315) Accessory Electric Equipment (316) Misc. Power Plant Equipment						
	(317) Asset Retirement Costs for Steam Producti	on					
	TOTAL Steam Production Plant (Enter Total of lin		thru	15)			
	B. Nuclear Production Plant				1		
	(320) Land and Land Rights						
	(321) Structures and Improvements (322) Reactor Plant Equipment						
	(323) Turbogenerator Units						
	(324) Accessory Electric Equipment						
	(325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Produc	lion					
	TOTAL Nuclear Production Plant (Enter Total of li		8 th	iru 24)			
	C. Hydraulic Production Plant			,			
	(330) Land and Land Rights						
	(331) Structures and Improvements (332) Reservoirs, Dams, and Waterways						
	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
	(335) Misc. Power PLant Equipment						
	(336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ	ction					
-	TOTAL Hydraulic Production Plant (Enter Total of		27	thru 34)			
	D. Other Production Plant			·			
	(340) Land and Land Rights						
	(341) Structures and Improvements (342) Fuel Holders, Products, and Accessories						
	(343) Prime Movers						
41	(344) Generators						
	(345) Accessory Electric Equipment						
	(346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Productio	n					
	TOTAL Other Prod. Plant (Enter Total of lines 37		4)				
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 3	5, and	45)				

Name of Respondent This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report End of		
			Resubmission		
Line	ELECTRIC PL/ Account	ANT IN SERV	ICE (Account 101, 102,	103 and 106) (Continued) Balance	Additions
No.				Beginning of Year	
47	(a)(a)			(b)	(c)
	(350) Land and Land Rights				
49	(352) Structures and Improvements				
50	(353) Station Equipment				
51 52	(354) Towers and Fixtures (355) Poles and Fixtures				
52	(356) Overhead Conductors and Devices				
	(357) Underground Conduit				
55	(358) Underground Conductors and Devices				
56	(359) Roads and Trails				
57 58	(359.1) Asset Retirement Costs for Transmission TOTAL Transmission Plant (Enter Total of lines				
	4. DISTRIBUTION PLANT	40 tillu <i>57</i> j			
	(360) Land and Land Rights				
61	(361) Structures and Improvements				
	(362) Station Equipment				
63 64	(363) Storage Battery Equipment (364) Poles, Towers, and Fixtures				
65	(365) Overhead Conductors and Devices				
66	(366) Underground Conduit				
67	(367) Underground Conductors and Devices				
68	(368) Line Transformers				
69 70	(369) Services (370) Meters				
70	(370) Meters (371) Installations on Customer Premises				
	(372) Leased Property on Customer Premises				
	(373) Street Lighting and Signal Systems				
	(374) Asset Retirement Costs for Distribution Pla				
	TOTAL Distribution Plant (Enter Total of lines 60 5. REGIONAL TRANSMISSION AND MARKET	,			
70	(380) Land and Land Rights	OPERATION	PLANI		
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
	(384) Communication Equipment(385) Miscellaneous Regional Transmission and	Market Oper	ation Plant		
	(386) Asset Retirement Costs for Regional Trans				
	TOTAL Transmission and Market Operation Plan				
85	6. GENERAL PLANT				
	(389) Land and Land Rights				
	(390) Structures and Improvements (391) Office Furniture and Equipment				
	(392) Transportation Equipment				
	(393) Stores Equipment				
	(394) Tools, Shop and Garage Equipment				
	(395) Laboratory Equipment				
93 94	(396) Power Operated Equipment (397) Communication Equipment				
-	(398) Miscellaneous Equipment				
	SUBTOTAL (Enter Total of lines 86 thru 95)				
	(399) Other Tangible Property				
	(399.1) Asset Retirement Costs for General Plan				
	TOTAL General Plant (Enter Total of lines 96, 97 TOTAL (Accounts 101 and 106)	r and 98)			
	(102) Electric Plant Purchased (See Instr. 8)				
	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of li	ines 100 thru	103)		

Name of Respondent		This F	Report Is ⊡An C	: Driginal	Date of (Mo, Da	Report . Yr)	Year/Perio	d of Report	t
		(2)		esubmission	(,,	End of		
				E (Account 101, 102, 1	,	, ,	ļ		
distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.									
7. Show in column (f) reclassificati		nin utility	/ plant a	ccounts. Include also i	n column (f)	the additions o	r reductions of p	primary acc	count
classifications arising from distribut provision for depreciation, acquisiti	tion of amounts initia	ally reco	orded in A	Account 102, include in	column (e) t	he amounts wi	th respect to ac	cumulated	
account classifications. 8. For Account 399, state the natu	re and use of plant i	ncluded	l in this a	account and if substant	ial in amount	submit a supp	ementary state	ment show	vina
subaccount classification of such p	lant conforming to th	ne requi	irement o	of these pages.			-		•
9. For each amount comprising the and date of transaction. If propose									
Retirements	Adjustr		inea ma	Transfer		Bala	nce at	, give allee	Line
(d)	(e)		(f)		Endo	of Year g)		No.
									1
									2
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Name of Respondent		Resubmission	Date of Report (Mo, Da, Yr)	Year/Period o End of	f Report
	ELECTRIC PLANT IN SERVIO				
Retirements	Adjustments	Transfe	rs Ba	alance at	Line
(d)	(e)	(f)	End	d of Year (g)	No.
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Name	e of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/P End of	eriod of Report
		(2) A Resubmission	25 (Account 104)		
		ELECTRIC PLANT LEASED TO OTHER	IS (Account 104)		
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1			(0)	(4)	(0)
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12			+		
13 14			++		
14			+ +		
16					
17					
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21					
22					
23					
24					
25					
26 27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37			+		
38 39			+		
39 40			++		
40			+ +		
42			+ +		
43			+ +		
44			+ +		
45					
46					
47	TOTAL		· ·		

Name of Respondent		This Report Is: (1) An Origina (2) A Resubm		e of Report o, Da, Yr)	Year/Period of Report End of			
	ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)							
for fu	 Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to 							
	required information, the date that utility use of su		ontinued, and the	date the	e original cost was t	ransferre	ed to Account 105.	
Line No.	Description and Location Of Property (a)		Date Originally In in This Acco (b)	ncluded ount	Date Expected to b in Utility Serv (c)	be used vice	Balance at End of Year (d)	
1								
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45 46							 [
-+0								
47	Total							

Name	e of Respondent	(1)		oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of	
	CONSTRUC	(2)			TRIC (Account 107)		
1. Re	CONSTRUCTION WORK IN PROGRESS ELECTRIC (Account 107) . Report below descriptions and balances at end of year of projects in process of construction (107)						
2. Sh	bw items relating to "research, development, and nt 107 of the Uniform System of Accounts)	demon	str	ation" projects last, under a c	aption Research, Develo	ppment, and Demonstrating (see	
3. Mir	nor projects (5% of the Balance End of the Year for	or Acco	un	107 or \$100,000, whichever	is less) may be grouped	l.	
Line No.	Description of Project	t				Construction work in progress - Electric (Account 107) (b)	
1	(a)					(b)	
2							
3							
4							
5							
6							
7							
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13 14							
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27 28							
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34 35							
36							
37						+	
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39							
40							
41 42							
42							
43	TOTAL						
.0	· - · · · -						

Nam	e of Respondent	This Report Is: (1) An Original (2) A Resubmiss	ion	Date of Report (Mo, Da, Yr)	Year End	r/Period of Report of	
	8)						
1 F	ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) 1. Explain in a footnote any important adjustments during year.						
2. E	xplain in a footnote any difference between	the amount for book co	•			hat reported for	
	electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when						
	plant is removed from service. If the respo	-	-		-		
	nd/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book						
	of the plant retired. In addition, include all	costs included in retirer	ment work in	progress at year e	nd in the appr	opriate functional	
	sifications.	ring fund or similar mot	had of dooro				
4. 3	4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.						
Line	Se Item	ection A. Balances and C			ic Plant Hold	Electric Plant	
No.	(a)	Total (c+d+e) (b)	Electric Serv (c)	ice for	ric Plant Held Future Use (d)	Electric Plant Leased to Others (e)	
			(0)		(4)	(0)	
1	Balance Beginning of Year						
2	Depreciation Provisions for Year, Charged to						
3	(403) Depreciation Expense						
4	(403.1) Depreciation Expense for Asset Retirement Costs						
5	(413) Exp. of Elec. Plt. Leas. to Others						
6	Transportation Expenses-Clearing						
7	Other Clearing Accounts						
8	Other Accounts (Specify, details in footnote):						
9							
10	TOTAL Deprec. Prov for Year (Enter Total of						
	lines 3 thru 9)						
11	Net Charges for Plant Retired:						
12	Book Cost of Plant Retired						
13	Cost of Removal						
14	Salvage (Credit)						
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)						
16	Other Debit or Cr. Items (Describe, details in footnote):						
17							
18	Book Cost or Asset Retirement Costs Retired						
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)						
	Section B	. Balances at End of Yea	ar According t	o Functional Class	ification		
20	Steam Production						
21	Nuclear Production						
22	Hydraulic Production-Conventional						
23	Hydraulic Production-Pumped Storage						
24	Other Production						
25	Transmission						
26	Distribution						
27	Regional Transmission and Market Operation						
28	General						
29	TOTAL (Enter Total of lines 20 thru 28)						

Name	e of Respondent	This Report Is:	Date of Re (Mo, Da, Y	eport (r)	Year/Period of Report				
		(2) A Resubmission			End of				
	INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)								
2. Pro colum (a) Inv (b) Inv currer date,	 Report below investments in Accounts 123.1, investments in Subsidiary Companies. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h) a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate. b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. 								
	port separately the equity in undistributed subsidi ant 418.1.	ary earnings since acquisition. The	TOTAL IN COUMI	n (e) snould e	qual the amount entered for				
Line	Description of Inve	estment	Date Acquired	Date Of	Amount of Investment at				
No.	(a)		(b)	Maturity (C)	Beginning of Year (d)				
1									
2									
3									
4									
5									
6 7									
8									
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12									
13									
14									
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36									
37									
38									
39									
40									
41									
40	Total Cost of Account 400.4.0				1				
42	Total Cost of Account 123.1 \$			ΤΟΤΑ	⊾				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(2) A Resubmission	(100, 20, 11)	End of
INVESTMENT			

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary	Revenues for Year	Amount of Investment at	Gain or Loss from Investment	Line
Equity in Subsidiary Earnings of Year (e)	(f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	No.
(3)		(9)		1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
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				42

Name of Respondent This (1)		Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report				
	(2)	A Resubmission	(End of				
	MATERIALS AND SUPPLIES							
1. Fo	1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a);							
	ates of amounts by function are acceptable. In column (•					
	ve an explanation of important inventory adjustments du	•••	••					
	us accounts (operating expenses, clearing accounts, plar ng, if applicable.	nt, etc.) affected debited or credi	ted. Show separately debit	or credits to stores expense				
Line	Account	Balance	Balance	Department or				
No.	Koodan	Beginning of Year	End of Year	Departments which				
	(a)	(b)	(c)	Use Material (d)				
1	Fuel Stock (Account 151)							
2	Fuel Stock Expenses Undistributed (Account 152)							
3	Residuals and Extracted Products (Account 153)							
4	Plant Materials and Operating Supplies (Account 154)							
5	Assigned to - Construction (Estimated)							
6	Assigned to - Operations and Maintenance							
7	Production Plant (Estimated)							
8	Transmission Plant (Estimated)							
9	Distribution Plant (Estimated)							
10	Regional Transmission and Market Operation Plant (Estimated)							
11	Assigned to - Other (provide details in footnote)							
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)							
13	Merchandise (Account 155)							
14	Other Materials and Supplies (Account 156)							
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)							
16	Stores Expense Undistributed (Account 163)							
17								
18								
19								
20	TOTAL Materials and Supplies (Per Balance Sheet)							

Name	e of Respondent	This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)			Year/Period of Report End of	
		(2) A Resubmission				LIIU		
1 D	apart below the particulars (datails) called to	Allowances (Accounts		158.2)				
	eport below the particulars (details) called for eport all acquisitions of allowances at cost.	r concerning allowance	S.					
	3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General							
	Instruction No. 21 in the Uniform System of Accounts.							
	eport the allowances transactions by the per							
	ances for the three succeeding years in colu	ımns (d)-(i), starting witl	h the follow	/ing year, a	nd allowance	s for the	remaining	
	eeding years in columns (j)-(k). eport on line 4 the Environmental Protection	Agency (EPA) issued a	llowances	Peport wi	thheld portion	ne Linne	36-40	
Line	Allowances Inventory		nt Year					
No.	(Account 158.1)	No.	A	mt.	No.		Amt.	
	(a)	(b)	(c)	(d)		(e)	
1								
3								
4								
5								
6								
7			1					
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11								
12 13								
14								
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16								
17 18			1					
19			1					
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21			1					
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32 33								
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45								
46								

Name of Respon	ident		This Report Is: (1) An Ori	iginal	Date of Rep (Mo, Da, Yr	ort)		eriod of Report	t
				ubmission			End of		-
		Allow	ances (Accounts	158.1 and 158.2)	(Continued)				
 Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales. 									
				Future			Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	Nc (l)		Amt. (m)	No.
									1
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Name of Respondent		This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of	
		(2) A Resub					
		EXTRAORDINARY	PROPERTY LOS	SES (Account 18	2.1)		
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total	Losses Recognised During Year	WRITTEN	OFF DUR	ING YEAR	Balance at
	Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Amount of Loss		Charged		ount	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1							
2							
3							
4							
5							
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9							
10							
11 12							
12							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent		This Report Is: (1) An Original		Date of Rep	Date of Report (Mo, Da, Yr)		Year/Period of Report	
		(2) A Resub	mission	(100, Da, 11)		End of		
	UNI			RY STUDY COS	STS (182.2))		
Line	Description of Unrecovered Plant					ING YEAR	Balance at	
No.	and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2	Total Amount of Charges	Costs Recognised During Year				End of Year	
	Commission Authorization (use Acc 182.2	of Charges	Duning real	Account Charged	Am	ount	End of fear	
	and period of amortization (mo, yr to mo, yr)] (a)	(b)	(c)	(d)	(e)	(f)	
21						,		
22								
23								
24								
25								
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36 37								
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41								
42								
43								
44								
45								
46								
47								
48								
49	TOTAL							

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		$(M_0 D_2 V_r)$			Year/Period of Report	
	Transmis		」 ∕ice and Generatior		nection Stud	y Costs		
	1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.							
2. Lis	t each study separately.							
	column (a) provide the name of the study. column (b) report the cost incurred to perform the s	tudv at th	end of period					
	column (c) report the account charged with the cos							
7. In d	column (d) report the amounts received for reimbur column (e) report the account credited with the rein							
Line No.	Description (a)	Cost	s Incurred During Period (b)		t Charged (c)	Reimburser Received D the Peri (d)	ments)uring od	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
5								
6								
7								
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12 13								
14								
15								
16								
17								
18								
19								
20	Operation Official							
21 22	Generation Studies							
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35								
36								
37		_						
38 39								
39 40								

Nam	e of Respondent	This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	Year/Per End of	riod of Report
	0	(2) A Resubmission		int 182 3)		
2. Mi by cl	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 asses. or Regulatory Assets being amortized, show	concerning other regulation of period, or	ulatory assets amounts les	s, including rate order	docket numbe ever is less),	er, if applicable. may be grouped
				1		1
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDI Written off During V the Quarter/Year Account Charged	TS Vritten off During the Period Amount	Balance at end of Current Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2						
3						
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10 11						
12						
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33 34						
34 35						
36						
37						
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39						
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41 42						
42						
44	TOTAL					

Name	e of Respondent	This Repo (1) A (2) A	rt Is: n Original Resubmission	Date c (Mo, D	of Report 0a, Yr)	Year/Period of Report End of			
		MISCELLANE	OUS DEFFERED DEB	ITS (Account	186)				
2. Fo 3. M	 Report below the particulars (details) called for concerning miscellaneous deferred debits. For any deferred debit being amortized, show period of amortization in column (a) Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes. 								
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account L	CREDITS	Balance at End of Year			
INO.	(a)	(b)	(c)	Account Charged (d)	Amount (e)	(f)			
1	(0)	(~)	(0)	(3)	(3)				
2									
3									
5									
6									
7 8									
9									
10									
11 12									
12									
14									
15 16									
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28 29									
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32 33									
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35									
36 37									
38									
39									
40 41									
41									
43									
44 45									
45									
47	Misc. Work in Progress								
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)								
49	TOTAL								

Nam	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of					
		(2) A Resubmission							
	ACCUMULATED DEFERRED INCOME TAXES (Account 190)								
	eport the information called for below concer		for deferred income taxe	es.					
2. A	t Other (Specify), include deferrals relating to	o other income and deductions.							
Line	Description and Location	ion	Balance of Begining of Year	Balance at End of Year					
No.	(a)		(b)	(c)					
1	Electric								
2									
3									
4									
5									
6									
7	Other								
8	TOTAL Electric (Enter Total of lines 2 thru 7)								
9	Gas								
10									
11									
12 13									
13									
14	Other								
16	TOTAL Gas (Enter Total of lines 10 thru 15								
17	Other (Specify)								
18									
.0		Notes							

Name of Respondent		This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)			Year/Period of Report End of	
	(2) A Resubmission CAPITAL STOCKS (Account 201 and 204)			···				
1 D				-	and of year	dicticaut	iching concrete	
serie: requi comp	 Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year. 							
Line	Class and Series of Stock a	and	Number o		Par or Sta		Call Price at	
No.	Name of Stock Series		Authorized b	by Charter	Value per s	hare	End of Year	
	(a)		(b))	(c)		(d)	
1				,	(-)			
2								
3								
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38 39								
39 40								
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42								

Name of Respondent		This Report Is: (1) An Origina (2) A Resubn	nission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of		
		CAPITAL STOCKS (A	ccount 201 and 20	4) (Continued)			
which have not yet budy. 4. The identification non-cumulative. 5. State in a footnote Give particulars (deta	details) concerning share een issued. of each class of preferre e if any capital stock whi ails) in column (a) of any ame of pledgee and purp	d stock should show th ch has been nominally nominally issued capi	he dividend rate a	and whether the divide	nds are cumulative or of year.		
OUTSTANDING I (Total amount outsta	PER BALANCE SHEET Inding without reduction Id by respondent)	-		BY RESPONDENT		Line	
for amounts he	ld by respondent)	AS REACQUIRED			IG AND OTHER FUNDS	No.	
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)		
						1	
						2	
						4	
						5	
						6	
						7	
						8	
						9	
						10	
						11 12	
						12	
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						42	
	1						

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of					
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)								
Report below the balance at the end of the year and the subheading for each account and show a total for the a	e information specified below for the res	spective other paid-in capita						
columns for any account if deemed necessary. Explain	n changes made in any account during	the year and give the accou	unting entries effecting such					
change. (a) Donations Received from Stockholders (Account 20	08)-State amount and give brief explana	tion of the origin and purpo	ose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (A	Account 209): State amount and give b	rief explanation of the capit						
amounts reported under this caption including identifica (c) Gain on Resale or Cancellation of Reacquired Capir			dits debits and balance at end					
of year with a designation of the nature of each credit a	nd debit identified by the class and ser	ies of stock to which related	d.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classi disclose the general nature of the transactions which g		cording to captions which, to	ogether with brief explanations,					
	tem (a)		Amount (b)					
1								
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5								
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14								
15 16								
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27 28								
29								
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31								
32								
33 34								
35								
36								
37								
38								
39								
40 TOTAL								

Name	e of Respondent	This Report Is: (1)	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2) A Resubmission	(110, 24, 11)	End of
		CAPITAL STOCK EXPENSE (Account	i 214)	Ļ
1. Re	eport the balance at end of the year of disc	ount on capital stock for each class	and series of capital sto	ock.
	any change occurred during the year in the			
(deta	ils) of the change. State the reason for an	y charge-off of capital stock expense	e and specify the accour	nt charged.
Line	Class	and Series of Stock		Balance at End of Year
No.	Class	(a)		(b)
1				
2				
3				
4				
5				
6				
7				
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9				
10				
11				
12				
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14				
15				
16				
17				
18				
19				
20				
21				
22	TOTAL		ł	

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
L	ONG-TERM DEBT (Account 221, 222,	223 and 224)	-
A Demonstration had a set of a second discussion of the second second		labet in all other disc. A second	- 001 Davida 000

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate

demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

 In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line Liss and sense of Ubilgation, Coupon Rate Primain of Discount Itela expense. (a) (b) (c) Premium of Discount 1 (a) (b) (c) 2 (b) (c) (c) 3 (c) (c) (c) 4 (c) (c) (c) 5 (c) (c) (c) 6 (c) (c) (c) 7 (c) (c) (c) 8 (c) (c) (c) 9 (c) (c) (c) 10 (c) (c) (c) 11 (c) (c) (c) 12 (c) (c) (c) 13 (c) (c) (c) 14 (c) (c) (c) 14 (c) (c) (c) 14 (c) (c) (c) 15 (c) (c) (c) 16	1.200		Detectored Assessed	T ()
(a) (b) (c) 1	Line	Class and Series of Obligation, Coupon Rate	Principal Amount	Total expense,
1	INO.			
2		(a)	(0)	(0)
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6 7 8 9 10 11 12 13 14 15 16 17 18 20 21 22 23 24 25 26 27 30 31 32 31 32 <td></td> <td></td> <td></td> <td></td>				
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24 25 26 27 28 29 30 31 32				
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33 TOTAL	32			
33 TOTAL				
33 TOTAL				
33 TOTAL				
	33	TOTAL		

Name of Respo	ndent		This Report Is: (1) An Orig (2) A Resul	inal omission	Date of Report (Mo, Da, Yr)	Year/Period of Repo End of	ort
		LON	· · /		and 224) (Continued)		
11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. G 13. If the resp and purpose o 14. If the resp year, describe 15. If interest expense in col Long-Term De	by debits and creating dit. dit. dit. dit. dive complete sive Commission ondent has pled of the pledge. ondent has any such securities expense was ind umn (i). Explain bot and Account	atory (details) for A pany: (a) principal n authorization nur Iged any of its long long-term debt se in a footnote. curred during the y n in a footnote any 430, Interest on D	bited to Account accounts 223 and advanced during nbers and dates. g-term debt secur curities which hav year on any obliga difference betwe ebt to Associated	428, Amortization 224 of net chang year, (b) interest ities give particula ve been nominally ations retired or re en the total of col- l Companies.	and Expense, or credit es during the year. Wit added to principal amo ars (details) in a footnote vissued and are nomina eacquired before end of umn (i) and the total of v tory commission but no	h respect to long-term bunt, and (c) principle re e including name of ple ally outstanding at end year, include such inte Account 427, interest o	epaid edgee of erest
Nominal Date of Issue	Date of Maturity	AMORTIZA Date From	TION PERIOD Date To	reduction fo	tstanding outstanding without r amounts held by	Interest for Year Amount	Line No.
(d)	(e)	(f)	(g)		(h)	(i)	
							1
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Name	e of Respondent	This (1) (2)	Re	oort Is:]An Original]A Resubmission	Date of Report (Mo, Da, Yr)	Yea Enc	ar/Period of Report I of
	= TAXES						
comp the ye 2. If t separ memb 3. A s	RECONCILIATION OF REPO eport the reconciliation of reported net income for i utation of such tax accruals. Include in the reconc ear. Submit a reconciliation even though there is i he utility is a member of a group which files a con ate return were to be field, indicating, however, in ber, tax assigned to each group member, and bas substitute page, designed to meet a particular nee bove instructions. For electronic reporting purpose	the yea ciliatior no taxa solidat tercom is of al ed of a	ar w able ted ipai loc coi	ith taxable income used in c s far as practicable, the sam income for the year. Indica Federal tax return, reconcile by amounts to be eliminated ation, assignment, or sharing npany, may be used as Long	omputing Federal income ta e detail as furnished on Scl te clearly the nature of each reported net income with ta in such a consolidated retu g of the consolidated tax am g as the data is consistent a	ax accrua hedule N n reconci axable ne rn. State nong the and meet	als and show I-1 of the tax return for ling amount. et income as if a e names of group group members. ts the requirements of
Line	Particulars (E)etails)					Amount
No.	(a)						(b)
1	Net Income for the Year (Page 117)						
3							
-	Taxable Income Not Reported on Books						
5							
6							
7							
	Deductions Recorded on Books Not Deducted for	Retur	'n				
10							
11							
12							
13	Income Recorded on Books Not Included in Retu	rn					
15							
16							
17							
18							
19 20	Deductions on Return Not Charged Against Book	Incom	ie				
21							
22							
23							
24							
25 26							
	Federal Tax Net Income						
28	Show Computation of Tax:						
29							
30 31							
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36 37							
38							
39							
40							
41							
42 43							
43							
1							

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of				
TAX	XES ACCRUED, PREPAID AND CHAP	RGED DURING YEAR					
1. Give particulars (details) of the combined prepaid ar	nd accrued tax accounts and show the	total taxes charged to oper	ations and other accounts during				
the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the							
actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.							

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line	Kind of Tax	BALANCE AT BE	GINNING OF YEAR	Taxes	Taxes	Adjust-
No.	Kind of Tax (See instruction 5)	Taxes Accrued	Prepaid Taxes	l axes Charged During Year (d)	Taxes Paid During Year (e)	ments
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Year	Year	
	(a)	(D)	(0)	(u)	(e)	(f)
1						
2						
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39						
40						
41	TOTAL					

Name of Respondent			An Origina		Date of Report (Mo, Da, Yr)	Year/Period of Rep End of	oort
			A Resubmi				
If any tay (avaluate Fa					RING YEAR (Continued)	atalı fan azəh tavı yazı	
If any tax (exclude Fe lentifying the year in col		axes)- covers mo	ore then on	e year, snow the	required information separ	rately for each tax year,	
. Enter all adjustments y parentheses.	of the accrued and prepa	id tax accounts i	n column (f) and explain ea	ch adjustment in a foot- no	te. Designate debit adj	ustments
. Do not include on this		t to deferred inco	ome taxes	or taxes collected	through payroll deduction	is or otherwise pending	
ansmittal of such taxes	to the taxing authority.	were distributed	Report in	, column (I) only t	he amounts charged to Ac	counts 408 1 and 409 1	1
ertaining to electric oper	rations. Report in column	(I) the amounts	charged to	o Accounts 408.1	and 109.1 pertaining to ot	her utility departments a	and
mounts charged to Acco	ounts 408.2 and 409.2. A	lso shown in col	umn (l) the	e taxes charged to	o utility plant or other balan	nce sheet accounts.	
. For any tax apportione	ed to more than one utility	department or a	account, st	ate in a footnote	the basis (necessity) of ap	portioning such tax.	
	END OF YEAR	DISTRIBUTIO			ems Adjustments to F	Pot	Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1	c , 409.1)	Extraordinary It (Account 409	.3) Earnings (Account)	(439)	No
(g) ´	(h)	(i)		(j)	, (k)	· (I)	
							1
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Nan	ne of Respondent		(2) A	n Original Resubmission	Date of Re (Mo, Da, Y	LIIU	r/Period of Report of			
non the	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and ionutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) he average period over which the tax credits are amortized.									
Line No.		Balance at Beginning of Year (b)	Defer Account No. (c)	red for Year Amount (d)	All Current Account No. (e)	ocations to Year's Income Amount (f)	Adjustments (g)			
1	Electric Utility	-								
	23%									
	3 4%									
	17%									
	5 10%									
6										
7										
	3 TOTAL									
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)				-					
10)									
11										
12										
13	3									
14	ł									
15	5									
16	6									
17	7									
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27	7									
28	3									
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32	2									
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35					ļ					
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37	7									
38	3									
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ame of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
	ACCUMULAT		AX CREDITS (Account 255) (contir	ued)
Balance at End of Year	Average Period of Allocation to Income (i)		ADJUSTMENT EXPLANATION	
(h)	to Income (i)			
	1 1			

Name of Respondent This Repo (1) A (2) A			rt Is: n Original Resubmission	Date of Report (Mo, Da, Yr)		Report Yr)	Year/Period of Report End of	
		OTHER DEFF	ERED CREDIT	S (Account	253)			
1. Report	t below the particulars (details) calle	d for concerning other	deferred credits	s.				
	ny deferred credit being amortized, s							
3. Minor	items (5% of the Balance End of Ye				, whichever i	s greater) may		
Line	Description and Other Deferred Credits							
No.			Account					
1	(a)	(b)	(C)		(d)	(e)	(f)	
2								
3								
4								
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Name of Respondent		This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
		(2) A Resubmission	(110, 20, 11)	End of			
	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)						
1. R	1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable						
prop	-						
2. F	2. For other (Specify), include deferrals relating to other income and deductions.						
Line	Account	Balance at Beginning of Year	CHANGES DURING YEAR				
No.			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1			
	(a)	(b)	(c)	(d)			
1	Accelerated Amortization (Account 281)						
2	Electric						
3	Defense Facilities						
4	Pollution Control Facilities						
5	Other (provide details in footnote):						
6							
7							
8	TOTAL Electric (Enter Total of lines 3 thru 7)						
9	Gas						
10	Defense Facilities						
11	Pollution Control Facilities						
12	Other (provide details in footnote):						
13							
14							
15	TOTAL Gas (Enter Total of lines 10 thru 14)						
16							
17	TOTAL (Acct 281) (Total of 8, 15 and 16)						
18	Classification of TOTAL						
19	Federal Income Tax						
20	State Income Tax						
21	Local Income Tax						
1	1	1					

NOTES

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		on	Date of Report (Mo, Da, Yr)	Year/Period of Report End of	
A	CCUMULATED DEFE	RRED INCOME T	AXES _ ACCELERA	TED AMORTIZA	TION PROPERTY (Ac	count 281) (Continued)	
3. Use footnotes	s as required.						
CHANGES DUR		Dal	ADJUS ⁻	Balance at	Line No.		
Amounts Debited Amounts Credited to Account 410.2 to Account 411.2		Debits Account Amount				edits Amount	End of Year
(e)	(f)	Credited (g)	(h)	Account Debited (i)	(j)	(k)	
	•	•	•	•	-		1
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	•	1		1	4		9
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							20
							21
		NOTES (0	Continued)				

		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of	
		D DEFFERED INCOME TAXES - OTH	· ·	,	
	eport the information called for below concern	ning the respondent's accounting	for deferred income taxe	s rating to property not	
	ect to accelerated amortization				
2. Fc	or other (Specify),include deferrals relating to	other income and deductions.			
Line	Account	Balance at	CHANGES DURING YEAR		
No.	Account	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	
	(a)	(b)	(c)	(d)	
1	Account 282				
2	Electric				
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)				
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru				
10	Classification of TOTAL				
11	Federal Income Tax				
12	State Income Tax				
13	Local Income Tax				

NOTES

Name of Responde		(1)) A Resubmissi		Date of Report (Mo, Da, Yr)	Year/Period of Rep End of	ort
	CCUMULATED DEFE	RRED INCOME T	AXES - OTHER PRO	DPERTY (Acco	unt 282) (Continued)		
3. Use footnotes	as required.						
CHANGES DURI	NG YEAR		ADJUS	TMENTS			
Amounts Debited		De	bits		Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	(i)	(j)	(k)	
		1	•				1
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NOTES (Continued)

Nam	e of Respondent	This Re (1)	eport Is:]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2)	A Resubmission		End of
			EFFERED INCOME TAXES -	· · · · · ·	
	Report the information called for below concern	rning th	e respondent's accounting	for deferred income taxe	es relating to amounts
	rded in Account 283. or other (Specify),include deferrals relating to	o othor i	income and deductions		
2. F		o otner		CHANGE	ES DURING YEAR
Line	Account		Balance at Beginning of Year	Amounts Debited	Amounts Credited
No.	(a)		(b)	to Account 410.1 (c)	to Account 411.1 (d)
1	Account 283				
2	Electric				
3					
4					
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)				
10	Gas			+	
11					
12					
13					
14					
15					
16					
17					
18					
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)			
	Classification of TOTAL	10)			
	Federal Income Tax				
	State Income Tax				
	Local Income Tax				
20					
			NOTES		
1					

Name of Responde	ent	Tr (1) (2)		'n	Date of Report (Mo, Da, Yr)	Year/Period of Repo End of	rt —
	ACC		· · · · · · · · · · · · · · · · · · ·		I R (Account 283) (Continue	ed)	
3. Provide in the						nt items listed under Otl	ner.
4. Use footnotes	as required.	-					
CHANGES D	URING YEAR	_	ADJUST	MENTS			Τ
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Del	bits Amount	Accour	Credits nt Amount	Balance at	Line No.
(e)	(f)	Credited (g)	(h)	Debite	d (j)	End of Year (k)	INO.
	μ						1
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NOTES (Continued)

Nam	e of Respondent	This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	Year/Pe End of	eriod of Report
		(2) A Resubmis		200, upt 254)		
1 0/	eport below the particulars (details) called for				ordor dockot pu	umbor if
appli	cable.	concenting other re	guiatory liabil	mes, including rate		
2. Mi	nor items (5% of the Balance in Account 254	at end of period, or	amounts less	than \$50,000 which	ch ever is less),	may be grouped
	asses.	we arised of one ortige				
3. FC	or Regulatory Liabilities being amortized, sho	Balance at Begining				Balance at End
Line	Description and Purpose of	of Current	2.	EBITS	One dite	of Current
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Credits	Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
1						
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37 38						
39						
40						
41	TOTAL					

Name	Name of Respondent		Report Is:		Date of Repor (Mo, Da, Yr)	rt	Year/Period of Report
		(1) (2)	A Resubmiss	sion	(100, 20, 11)		End of
	E	. ,			ccount 400)		
related 2. Rej 3. Rej for billi	following instructions generally apply to the annual versio d to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accour port number of customers, columns (f) and (g), on the bas ing purposes, one customer should be counted for each g	require it, and i is of me	d in the annual versi manufactured gas re eters, in addition to tl	on of these pages venues in total. he number of flat r	ate accounts; except	t that where sep	parate meter readings are added
each r 4. If ir	nonth. creases or decreases from previous period (columns (c),	e), and	(a)), are not derived	from previously r	eported figures, expl	ain anv inconsis	stencies in a footnote.
			(3//) ===================================				
Line	Title of Acco	ount			Operating Rev	enues Year	Operating Revenues
No.	(a)				to Date Quart (b	•	Previous year (no Quarterly) (c)
1	Sales of Electricity)	(0)
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting						
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity						
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Net of Prov. for Refunds						
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues						
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property						
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues						
22	(456.1) Revenues from Transmission of Electricit	ty of O	others				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25							
26	TOTAL Other Operating Revenues						
27	TOTAL Electric Operating Revenues						

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
E	LECTRIC OPERATING REVENUES (A	Account 400)	

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGA	MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			
Year to Date Quarterly/Annual	Amount Previous year (no Quarterly)	Current Year (no Quarterly)	Previous Year (no Quarterly)	No.		
(d)	(e)	(f)	(g)			
				1		
				2		
			•	3		
				4		
				5		
				6		
				7		
				8		
				9		
				10		
				11		
				12		
				13		
				14		

Line 12, column (b) includes \$ Line 12, column (d) includes of unbilled revenues.

MWH relating to unbilled revenues

Name	e of Respondent	This Report Is: (1) An Original (2) A Resubmission	on	Date of (Mo, Da	Report a, Yr)	Year/I End o	Period of Report f
	REGIONA	L TRANSMISSION SERV	/ICE REVENU	ES (Accour	nt 457.1)		
1. T etc.)	he respondent shall report below the revenu performed pursuant to a Commission appro	e collected for each se	ervice (i.e., co s separately b	ontrol area billed must	administratio be detailed b	n, marke elow.	t administration,
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance a Quarte (c)	er 2	Balance at Quarte (d)	End of r 3	Balance at End of Year (e)
1							
2							
4							
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28							
29							
30 31							
32							
33							
34							
35 36							
30							
38							
39							
40							
41 42							
43							
44							
45							
46	TOTAL						

Name	e of Respondent		This R (1)	lepo	ort Is: An Original		Date of Re (Mo, Da, Y			Period of Report
			(2)		A Resubmission		(110, 24, 11)	End of	·
		S)F E	LECTRICITY BY RA	ATE SC	HEDULES			
	port below for each rate schedule in emer, and average revenue per Kwh, e	effect during	the year	r th	e MWH of electricity	sold, r	evenue, average		customer,	average Kwh per
	ovide a subheading and total for each								perating Re	evenues." Page
	01. If the sales under any rate sched									
	able revenue account subheading.									
	here the same customers are served lule and an off peak water heating sch									
custo		iequie), the	entries ir	n co	biumn (a) for the spe	cial sci	iedule snould d	enote the at	uplication in	i number of reported
	e average number of customers shou	ld be the nu	mber of	bill	s rendered during the	e year (divided by the n	umber of bil	ling period	s during the year (12
	illings are made monthly).									
	r any rate schedule having a fuel adju							billed pursu	uant thereto	D.
b. Re Line I	port amount of unbilled revenue as of Number and Title of Rate schedule	MWh		n ap	Revenue		erage Number	KWho	of Sales	Revenue Per
No.	(a)	(b)			(c)	of	Customers (d)	Per Ci	of Sales Ustomer	Revenue Per KWh Sold (f)
1	(4)	(~)	/		(0)		(0)	(5	,	(')
2										
3										
4										
5										
6										
7										
8										
9										
10 11										
12										
13										
14										
15										
16										
17										
18										
19										
20 21										
22										
23										
24										
25										
26										
27										
28										
29 30										
30 31										
32										
33										
34										
35										
36										
37										
38										
39										
40				-						
41	TOTAL Billed									
42 43	Total Unbilled Rev.(See Instr. 6) TOTAL									
43										

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
	SALES FOR RESALE (Account 44	47)	

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	•					

Name of Respondent		nis Report Is:	Date of Report	Year/Period of Repor	rt
	(1		(Mo, Da, Yr)	End of	
	(2	·			
	SALE	S FOR RESALE (Account 447) (C	Continued)		
non-firm service regardless	s of the Length of the con	bse services which cannot be p tract and service from designa			
of the service in a footnote. AD - for Out-of-period adjust		r any accounting adjustments of	or "true-ups" for service p	provided in prior reportir	ng
years. Provide an explanation					_
		rt them starting at line number			
in column (a). The remaini	ing sales may then be list	ed in any order. Enter "Subtot	al-Non-RQ" in column (a) after this Listing. Ente	er
		e. Report subtotals and total for			adar
which service, as identified		or Tariff Number. On separate	Ellies, LISI all FERC fale	e schedules of tarms uf	laer
		ce involving demand charges i	imposed on a monthly (o	r Longer) basis enter t	ha
	mand in column (d), the a	verage monthly non-coinciden			
demand in column (f). For	all other types of service	, enter NA in columns (d), (e) a			
		month. Monthly CP demand is			
		ts monthly peak. Demand repo	orted in columns (e) and	(f) must be in megawat	tts.
Footnote any demand not					
		on bills rendered to the purcha		abargaa ingluding	
		narges in column (i), and the to a footnote all components of th			n (k)
the total charge shown on I					III (K)
		italed based on the RQ/Non-R	O arounina (see instructi	on 4) and then totaled	on
		amount in column (g) must be i			
		lumn (g) must be reported as N			
401,iine 24.			I	5	
10. Footnote entries as rec	quired and provide explar	nations following all required da	ata.		
MegaWatt Hours		REVENUE		Total (\$)	Line
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	
	Demand Charges (\$) (h)	Energy Charges			
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No.
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No.
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No.
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No.
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No.
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No.
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 6 7
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Name	Name of Respondent		Re	port Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of
		(2)		A Resubmission			
lf th o			-	ERATION AND MA			
Line	amount for previous year is not derived from Account	n prev	/101	isly reported ligur	es, expi		_Amount for
No.	(a)					Amount for Current Year (b)	Previous Year (c)
1	1. POWER PRODUCTION EXPENSES					(3)	
2	A. Steam Power Generation						
3	Operation						
4	(500) Operation Supervision and Engineering						
5	(501) Fuel (502) Steam Expenses						
7	(502) Steam Expenses (503) Steam from Other Sources						
8	(Less) (504) Steam Transferred-Cr.						
9	(505) Electric Expenses						
10	(506) Miscellaneous Steam Power Expenses						
11 12	(507) Rents (509) Allowances						
12	TOTAL Operation (Enter Total of Lines 4 thru 12))					
	Maintenance						
15	(510) Maintenance Supervision and Engineering						
16	(511) Maintenance of Structures						
17	(512) Maintenance of Boiler Plant						
18 19	(513) Maintenance of Electric Plant (514) Maintenance of Miscellaneous Steam Plant	+					
20	TOTAL Maintenance (Enter Total of Lines 15 thru						
21	· · · · · · · · · · · · · · · · · · ·	/					
	B. Nuclear Power Generation						
	Operation						
24 25							
25							
27	(520) Steam Expenses						
28	(521) Steam from Other Sources						
29	(Less) (522) Steam Transferred-Cr.						
30 31	(523) Electric Expenses (524) Miscellaneous Nuclear Power Expenses						
31	(524) Miscellaneous Nuclear Power Expenses (525) Rents						
33	TOTAL Operation (Enter Total of lines 24 thru 32)					
34	Maintenance						
	(528) Maintenance Supervision and Engineering						
37 38	(530) Maintenance of Reactor Plant Equipment (531) Maintenance of Electric Plant						
39	(532) Maintenance of Miscellaneous Nuclear Plan	nt					
40	TOTAL Maintenance (Enter Total of lines 35 thru	39)					
	TOTAL Power Production Expenses-Nuc. Power	(Entr	tot I	ines 33 & 40)			
	C. Hydraulic Power Generation						
	Operation (535) Operation Supervision and Engineering						
46	(537) Hydraulic Expenses						
47	(538) Electric Expenses						
48	(539) Miscellaneous Hydraulic Power Generation	Expe	nse	S			
49 50	(540) Rents TOTAL Operation (Enter Total of Lines 44 thru 49	a)					
	C. Hydraulic Power Generation (Continued)	5)					
_	Maintenance						
	(541) Mainentance Supervision and Engineering						
	(542) Maintenance of Structures	1.					
55 56	(543) Maintenance of Reservoirs, Dams, and Wa (544) Maintenance of Electric Plant	iterway	/S				
	(544) Maintenance of Electric Plant (545) Maintenance of Miscellaneous Hydraulic Pl	ant					
	TOTAL Maintenance (Enter Total of lines 53 thru 57)						
	TOTAL Power Production Expenses-Hydraulic Po	,	tot o	of lines 50 & 58)			
]							
1							

Nam	e of Respondent	This (1) (2)	Re	ΊA	t Is: n Original Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
	ELECTRIC	``'				EXPENSES (Continued)	
If the	amount for previous year is not derived from					· /	
Line	Account					Amount for Current Year	Amount for Previous Year
No.	(a)					Current Year (b)	Previous Year (c)
60	D. Other Power Generation					(-)	(-)
61	Operation						
62	(546) Operation Supervision and Engineering						
63	(547) Fuel						
64	(548) Generation Expenses						
	(549) Miscellaneous Other Power Generation Exp	penses	S				
	(550) Rents						
	TOTAL Operation (Enter Total of lines 62 thru 66)					
68 69	Maintenance (551) Maintenance Supervision and Engineering						
70	(552) Maintenance of Structures						
71	(553) Maintenance of Generating and Electric Pla	ant					
72	(554) Maintenance of Miscellaneous Other Powe		Plant				
	TOTAL Maintenance (Enter Total of lines 69 thru						
74	TOTAL Power Production Expenses-Other Powe	r (Ente	of 67 & 73)				
	E. Other Power Supply Expenses		,		•		
76	(555) Purchased Power						
77	(556) System Control and Load Dispatching						
78	(557) Other Expenses						
	TOTAL Other Power Supply Exp (Enter Total of I		,				
	TOTAL Power Production Expenses (Total of line	es 21, 4	, 74 & 79)				
	2. TRANSMISSION EXPENSES						
	Operation (560) Operation Supervision and Engineering						
84	(561) Load Dispatching						
85							
86					stem		
87	(561.3) Load Dispatch-Transmission Service and						
88	(561.4) Scheduling, System Control and Dispatch	n Servi	ices	s			
89	(561.5) Reliability, Planning and Standards Devel	lopmei	nt				
90	(561.6) Transmission Service Studies						
91	(561.7) Generation Interconnection Studies						
92	(561.8) Reliability, Planning and Standards Devel	lopmei	nt S	Ser	vices		
	(562) Station Expenses						
	(563) Overhead Lines Expenses						
	(564) Underground Lines Expenses (565) Transmission of Electricity by Others						
90	(566) Miscellaneous Transmission Expenses						
	(567) Rents						
	TOTAL Operation (Enter Total of lines 83 thru 98	3)					
	Maintenance	- /					
101	(568) Maintenance Supervision and Engineering						
102	(569) Maintenance of Structures						
103	(569.1) Maintenance of Computer Hardware						
	(569.2) Maintenance of Computer Software						
-	(569.3) Maintenance of Communication Equipme						
	(569.4) Maintenance of Miscellaneous Regional	Transn	niss	sion	Plant		
	(570) Maintenance of Station Equipment						
	(571) Maintenance of Overhead Lines						
	(572) Maintenance of Underground Lines (573) Maintenance of Miscellaneous Transmissio	n Plan	. +				
	TOTAL Maintenance (Total of lines 101 thru 110)		n				
	TOTAL Transmission Expenses (Total of lines 99		111))			
			,	/			
1							
1							
1							
1							
1							
1							
1							
1							

Name	Name of Respondent		s Re	ΪAn	t Is: n Original Resubmission	Date of Report (Mo, Da, Yr)		Year/Period of Report End of
		(2)			AND MAINTENANCE	EVDENISES (Continuo	<u>d)</u>	
If the	amount for previous year is not derived from						u)	
Line	Account	ii pio	100	JOIY				_Amount for
No.	(a)					Amount for Current Year (b)		Previous Year (c)
113	3. REGIONAL MARKET EXPENSES					(~)		(0)
	Operation							
115	(575.1) Operation Supervision							
116	(575.2) Day-Ahead and Real-Time Market Facilita	ation						
117	(575.3) Transmission Rights Market Facilitation							
	(575.4) Capacity Market Facilitation							
	(575.5) Ancillary Services Market Facilitation							
120 121	(575.6) Market Monitoring and Compliance (575.7) Market Facilitation, Monitoring and Comp							
121	(575.8) Rents	liance	500	IVICE	65			
123	Total Operation (Lines 115 thru 122)							
124	Maintenance							
125	(576.1) Maintenance of Structures and Improvem	ents						
126	(576.2) Maintenance of Computer Hardware							
	(576.3) Maintenance of Computer Software							
	(576.4) Maintenance of Communication Equipme							
	(576.5) Maintenance of Miscellaneous Market Op	eratic	on Pl	lant				
	Total Maintenance (Lines 125 thru 129)		T - 1 -	- 1.40	00			
131	TOTAL Regional Transmission and Market Op Ex 4. DISTRIBUTION EXPENSES	xpns (IOta	al 12	23 and 130)			
	Operation							
-	(580) Operation Supervision and Engineering							
	(581) Load Dispatching							
	(582) Station Expenses							
137	(583) Overhead Line Expenses							
138	(584) Underground Line Expenses							
139	(585) Street Lighting and Signal System Expense	s						
	(586) Meter Expenses							
141	(587) Customer Installations Expenses (588) Miscellaneous Expenses							
-	(588) Rents							
	TOTAL Operation (Enter Total of lines 134 thru 1-	43)						
	Maintenance	,						
146	(590) Maintenance Supervision and Engineering							
147	(591) Maintenance of Structures							
	(592) Maintenance of Station Equipment							
-	(593) Maintenance of Overhead Lines							
-	(594) Maintenance of Underground Lines							
	(595) Maintenance of Line Transformers	C. voto						
	(596) Maintenance of Street Lighting and Signal \$ (597) Maintenance of Meters	Syster	ns					
-	(598) Maintenance of Miscellaneous Distribution	Plant						
	TOTAL Maintenance (Total of lines 146 thru 154)							
	TOTAL Distribution Expenses (Total of lines 144		55)					
157	5. CUSTOMER ACCOUNTS EXPENSES							•
	Operation							
	(901) Supervision							
	(902) Meter Reading Expenses							
-	(903) Customer Records and Collection Expense (904) Uncollectible Accounts	S						
	(905) Miscellaneous Customer Accounts Expense	96						
	TOTAL Customer Accounts Expenses (Total of lin		59 tł	hru	163)			
			<u></u>					

Name	lame of Respondent		Re	٦Ar	t Is: n Original Resubmission		of Report Da, Yr)	Year/Period of Report End of
	ELECTRIC	(2) OPER	RAT		N AND MAINTENANCE	EXPENSE	S (Continued)	
If the	amount for previous year is not derived from						, ,	
Line	Account			-	i i i	£	mount for urrent Year	Amount for Previous Year
No.	(a)					U	(b)	(C)
165	6. CUSTOMER SERVICE AND INFORMATIONA	LEXP	PEN	ISE	S			
166	Operation							
167	(907) Supervision							
	(908) Customer Assistance Expenses							
-	(909) Informational and Instructional Expenses							
	(910) Miscellaneous Customer Service and Inform							
-	TOTAL Customer Service and Information Expen	ses (T	ota	al 16	67 thru 170)			
-	7. SALES EXPENSES							
	Operation (911) Supervision							
	(912) Demonstrating and Selling Expenses							
	(913) Advertising Expenses							
	(916) Miscellaneous Sales Expenses							
	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	77)	·)				
	8. ADMINISTRATIVE AND GENERAL EXPENSE							·
180	Operation							
	(920) Administrative and General Salaries							
	(921) Office Supplies and Expenses							
	(Less) (922) Administrative Expenses Transferred	d-Cred	it					
	(923) Outside Services Employed							
	(930.1) General Advertising Expenses							
192	(930.2) Miscellaneous General Expenses							
	(931) Rents							
	TOTAL Operation (Enter Total of lines 181 thru 1	93)						
	Maintenance							
	(935) Maintenance of General Plant			404	1 and 100)			
	TOTAL Administrative & General Expenses (Tota TOTAL Elec Op and Maint Expns (Total 80,112,1							
130		51,150	<i>J</i> , rc	0-,	171,170,137			

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of				
PURCHASED POWER (Account 555) (Including power exchanges)							
1. Report all power purchases made durin	ng the year. Also report exchanges of e	electricity (i.e., transaction	s involving a balancing of				
debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.							
2 Enter the name of the seller or other na	urty in an exchange transaction in colum	n (a) Do not abbreviate	or truncate the name or use				

an exchange transaction in column Jo not abbreviate or truncate acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one vear or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(C)	(d)	(e)	(f)
1	()	()	(-)	()	(-)	(1)
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Tatal					
	Total					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report							
	(1) An Original	(Mo, Da, Yr)	End of							
	(2) A Resubmission									
PURCHASED POWER(Account 555) (Continued) (Including power exchanges)										
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting										
years. Provide an explanation in a foc	otnote for each adjustment.									
	-									
4. In column (c), identify the FERC Ra	te Schedule Number or Tariff, or, for non-FE	ERC jurisdictional sellers	, include an appropriate							
designation for the contract. On separate	ate lines, list all FERC rate schedules, tariff	s or contract designation	s under which service, as							
identified in column (b), is provided.		· ·								
5. For requirements RQ purchases an	d any type of service involving demand cha	rges imposed on a monn	thly (or longer) basis, enter							
	column (d), the average monthly non-coinc	• .								
) demand in column (f). For all other types o	• • •								
o i (i	d hourly (60-minute integration) demand in a	•								
) in which the supplier's system reaches its	-								
	lemand not stated on a megawatt basis and									
A population polymer (a) the measure the use on bills rendered to the respondent. Depart in columns (b) and (i) the measuretheurs										

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	EXCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
							1
							2
							3
							4
							5
							6
							7
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							9
							10
							11
							12
							13
							14

Name	e of Respondent	This Re (1)]An Original	Date of Report (Mo, Da, Yr)	Year/Period of R End of	Report				
	TDANSA			$PS(\Lambda_{ccount} 456.1)$						
	I KANSIV (Ir	cluding tra	F ELECTRICITY FOR OTHE ansactions referred to as 'whe	eling')						
quali 2. U 3. R publi Provi	 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a). 									
4. In FNO	any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Franceion Service, OLE - Other Long Term Firm Transmission Service, SED - Short Firm Point to Point									
Rese for a	Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.									
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)		Energy Received From mpany of Public Authority) (Footnote Affiliation) (b)			Statistical Classifi- cation (d)				
1										
2										
3										
4 5										
6										
7										
8										
9										
10										
11 12										
13										
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26 27										
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31										
32										
33										
34										
	TOTAL									

Name of Respo	ndent	This Report Is: (1) An Original (2) A Resubmis	ssion	Date of Report (Mo, Da, Yr)	Year/Period of Repor End of	t -
	TRAN	SMISSION OF ELECTRICITY F (Including transactions re		count 456)(Continued)		
 designations u 6. Report received designation foil (g) report the e contract. 7. Report in c reported in co 	(e), identify the FERC Rate under which service, as ide eipt and delivery locations or the substation, or other a designation for the substat column (h) the number of m lumn (h) must be in megav	e Schedule or Tariff Number, entified in column (d), is prov for all single contract path, " appropriate identification for v ion, or other appropriate iden negawatts of billing demand to watts. Footnote any demand negawatthours received and	On separate lin ided. point to point" tra where energy wa ntification for wh that is specified not stated on a	es, list all FERC rate s ansmission service. In as received as specifie ere energy was deliver in the firm transmission	column (f), report the d in the contract. In col red as specified in the n service contract. Der	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	1.1
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number	Designation)	Designation)	(MW)	Received (i)	Delivered	INO.
(e)	(f)	(g)	(h)	(i)	(j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
		_				10
						11
						12
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		_				
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						28
						29
			-			
						30
						31
						32
						33
						34
			+			

Name of Respondent	(2)	An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Rep End of	ort
	TRANSMISSION OF ELEC	CTRICITY FOR OTHERS (An an an arrest of the content	ccount 456) (Continued)	+	
 A. In column (k) through (n), repercharges related to the billing deramount of energy transferred. In put of period adjustments. Explaining eshown on bills rendered in). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line 11. Footnote entries and provide 	ort the revenue amounts a nand reported in column (n column (m), provide the ain in a footnote all compo- to the entity Listed in colu- g the nature of the non-m ns (i) and (j) must be repor- es 16 and 17, respectively	as shown on bills or vouc h). In column (I), provide total revenues from all ot onents of the amount sho mn (a). If no monetary se onetary settlement, inclu- rted as Transmission Rec r.	hers. In column (k), pu e revenues from energy her charges on bills or wn in column (m). Rep ettlement was made, e ding the amount and ty	v charges related to the vouchers rendered, inco- port in column (n) the to- nter zero (11011) in colu- pe of energy or service	cluding tal umn
	REVENUE FROM TF	RANSMISSION OF ELECTR	CICITY FOR OTHERS		
Demand Charges (\$) (k)	Energy Charges (\$) (I)	s (Othe	er Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
					:
					;
					1(
					1
					1:
					1:
					14
					1:
					16
					17
					19
					20
					2'
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					26
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					28
					29
					3
					32
					33
					34
			1		1

Name	e of Respondent	This Report			Date of		Year/	Period of Report				
		(1) An Original (2) A Resubmission			(Mo, Da	Yr)	End o	End of				
		``			100/070							
			ON OF ELECTRI			100/070						
	ort in Column (a) the Transmission Owner receiv											
	a separate line of data for each distinct type of tr column (b) enter a Statistical Classification code b						o oo follo					
	etwork Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other ong-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS –											
	ther Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior											
	ng periods. Provide an explanation in a footnote											
	In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which											
	e, as identified in column (b) was provided.											
	olumn (d) report the revenue amounts as shown of											
	ort in column (e) the total revenues distributed to	the entity list					- 6 -					
Line No.	Payment Received by (Transmission Owner Name)		Statistical Classification		ate Schedule	Total Revenue Schedule or		Total Revenue				
INU.	(indistinission owner Name) (a)		(b)		(C)	(d)	ranni	(e)				
1												
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36												
37												
38												
39												
40	TOTAL											

Nam	e of Respondent		This Repo			Date of Report		eriod of Report		
			• •	n Original Resubmission		(Mo, Da, Yr)	End of			
		TRANS				S (Account 565)				
		(1	Including trans	sactions referre	d to as "whee	eling")				
1. Re	eport all transmission, i.e. who	eeling or elect	ricity provide	ed by other ele	ectric utilitie	s, cooperatives, m	unicipalities, ot	ther public		
	orities, qualifying facilities, an			-		•	•			
2. In	column (a) report each comp	any or public	authority tha	t provided tra	nsmission s	ervice. Provide the	e full name of t	he company,		
	eviate if necessary, but do no									
	transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided									
	transmission service for the quarter reported.									
	column (b) enter a Statistical									
	- Firm Network Transmission									
	-Term Firm Transmission Se							irm Transmission		
	ice, and OS - Other Transmis									
	eport in column (c) and (d) the									
	eport in column (e), (f) and (g and charges and in column (f									
	r charges on bills or voucher									
	conents of the amount shown									
	etary settlement was made, e									
	ding the amount and type of					ing the nature of the	- non-monetary	settiement,		
	nter "TOTAL" in column (a) as									
	potnote entries and provide ex		lowing all re	quired data.						
				•	EVEENO					
Line				R OF ENERGY	EXPENS Demand		SION OF ELECT	RICITY BY OTHERS		
No.	Name of Company or Public	Statistical	Magawatt- hours Received	Magawatt-	Charges	Chargés	Charges	Total Cost of Transmission		
	Authority (Footnote Affiliations) (a)	Classification (b)	Received (c)	Delivered (d)	(\$) (e)	(\$) (f)	(\$) (g)	Transmission (\$) (h)		
1	()	(-)	(0)	(4)	(0)	(1)	(9)	(1)		
2										
3										
4										
5										
6										
7										
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11										
12										
13										
14										
15										
16										
	TOTAL									

Name of Respondent		This Rep (1)	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
		(2)	A Resubmission		End of				
	MISCELLAN		NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)	Amount				
Line No.		Desc	ription (a)		Amount (b)				
1	Industry Association Dues								
2	2 Nuclear Power Research Expenses								
3	3 Other Experimental and General Research Expenses								
4	Pub & Dist Info to Stkhldrsexpn servicing outst								
5	Oth Expn >=5,000 show purpose, recipient, amo	unt. Group	o if < \$5,000						
6									
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40 41									
41									
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44									
45									
46	TOTAL								

Nam	e of Respondent	This Report Is:	ingl	Date of Report	Year/Peric	od of Report				
		(1) An Origi	omission	(Mo, Da, Yr)	End of					
	DEPRECIATION			ANT (Account 403, 404	. 405)					
			n of aquisition adjustr		,,					
	1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset									
Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric										
Plant (Account 405).										
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to										
compute charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes										
	to columns (c) through (g) from the complete report of the preceding year.									
	ess composite depreciation accounting for t			numerically in colun	nn (a) each plan	t subaccount,				
	ount or functional classification, as appropri	ate, to which a rate	e is applied. Identi	fy at the bottom of S	ection C the type	e of plant				
	ided in any sub-account used.									
	olumn (b) report all depreciable plant baland									
	posite total. Indicate at the bottom of section of averaging used.	on C the manner in	i which column ba	lances are obtained.	If average bala	inces, state the				
	columns (c), (d), and (e) report available inf	formation for each	plant subaccount.	account or functiona	l classification L	isted in column				
	If plant mortality studies are prepared to as									
	cted as most appropriate for the account ar									
	posite depreciation accounting is used, rep									
	provisions for depreciation were made dur				ation of reported	d rates, state at				
the	pottom of section C the amounts and nature	e of the provisions	and the plant item	s to which related.						
	A. Sum	mary of Depreciation	and Amortization Ch	narges						
			Depreciation	Amortization of						
Line	Functional Classification	Depreciation Expense	Expense for Asset Retirement Costs	Limited Term Electric Plant	Amortization of Other Electric	Total				
No.	(a)	(Account 403) (b)	(Account 403.1) (c)	(Account 404) (d)	Plant (Acc 405) (e)	(f)				
1	Intangible Plant	(3)	(0)	(4)	(0)	(1)				
2	Steam Production Plant									
3	Nuclear Production Plant									
4	Hydraulic Production Plant-Conventional									
5	Hydraulic Production Plant-Pumped Storage									
6	Other Production Plant									
7	Transmission Plant									
8	Distribution Plant									
	Regional Transmission and Market Operation									
10	General Plant									
11	Common Plant-Electric									
12	TOTAL									
				Į						

B. Basis for Amortization Charges

Name of Respondent			This Report Is: (1) An Origina (2) A Resubmi	ssion			Year/Period of Report End of			
		DEPRECIATI				ntinued)				
	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) C. Factors Used in Estimating Depreciation Charges									
Line No.	Account No. (a)	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Curv Type (f)	e e	Average Remaining Life (g)		
12										
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Name of Respondent		This Re (1) [(2) [Report Is: An Original A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of		
	REGULATORY COMMISSION EXPENSES								
being 2. R	 Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts 								
	deferred in previous years.								
Line No.	Description (Furnish name of regulatory commission or boo docket or case number and a description of the (a)	ly the case)	Assessed by Regulatory Commission (b)		Expenses of Utility (c)	Expe Curre (b)	otal nse for nt Year + (c) d)	Deferred in Account 182.3 at Beginning of Year (e)	
1									
2									
4									
5									
6									
7									
8 9									
10									
11									
12 13									
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15									
16									
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39 40									
41									
42									
43									
44 45									
-10									
46	TOTAL								

Name of Respondent		Thi: (1) (2)			Date of Report (Mo, Da, Yr)	Year/Period of Repo End of	ort
		REGULAT	ORY COMMISSION EX	KPENSES (Co	ontinued)		
. List in colum		penses incurred d				he period of amortizat ant, or other accounts	
EXI	PENSES INCURRED	DURING YEAR			AMORTIZED DURIN	G YEAR	
CU Department		D TO Amount	Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3	Lin
(f)	Account No. (g)	(h)	(i)	(j)	(k)	End of Year (I)	N
		(**)		0/	(1)		
							_
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							_
							-
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							+
							+
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				1	1		+
				1			\top
			1				

Name	e of Respondent	(1)		Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of		
	RESEAR	(2) СН D		Resubmission	TRATION ACTIVITIES			
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES 1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts). 2. Indicate in column (a) the applicable classification, as shown below:								
Classifications: A. Electric R, D & D Performed Internally: a. Overhead (1) Generation b. Underground a. hydroelectric (3) Distribution i. Recreation fish and wildlife (4) Regional Transmission and Market Operation ii Other hydroelectric (5) Environment (other than equipment) b. Fossil-fuel steam (6) Other (Classify and include items in exceed c. Internal combustion or gas turbine (7) Total Cost Incurred d. Nuclear B. Electric, R, D & D Performed Externally: e. Unconventional generation (1) Research Support to the electrical Research Institute (2) Transmission Power Research Institute					ent) s in excess of \$5,000.) ernally:	Electric		
Line No.	Classification (a)				(b)			
1								
2								
3								
4								
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7								
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10 11								
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34								
35 36	35							
30								
38	<u> </u>							

Name of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
	(2) A Resubmission		End of	
RESEARCH, DE	EVELOPMENT, AND DEMONSTRA	ATION ACTIVITIES (Continue	d)	
(2) Research Support to Edison Electric Institute(3) Research Support to Nuclear Power Groups(4) Research Support to Others (Classify)				
(5) Total Cost Incurred3. Include in column (c) all R, D & D items performed in	internally and in column (d) these it	ome parformed outside the co	many costing \$5,000 or	moro
briefly describing the specific area of R, D & D (such as Group items under \$5,000 by classifications and indica	s safety, corrosion control, pollutior	n, automation, measurement, ir	nsulation, type of applian	ce, etc.).
activity.	2 .			
Show in column (e) the account number charged wi listing Account 107, Construction Work in Progress, first				year,
5. Show in column (g) the total unamortized accumula	ting of costs of projects. This total			
Development, and Demonstration Expenditures, Outsta 6. If costs have not been segregated for R, D &D activ		for columns (c) (d) and (f) with	a such amounts identified	d by
"Est."	nies of projects, submit estimates			лбу
7. Report separately research and related testing facili	ities operated by the respondent.			
Costs Incurred Internally Costs Incurred Externally	AMOUNTS CHARGED	IN CURRENT YEAR	Unamortized	Line
Current Year (C) Current Year (d)	Account (e)	Amount (f)	Accumulation (g)	No.
		(1)	(0)	1
				2
				3
				4
				5
				6
				8
				9
				10
				11
				12
				13 14
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				31
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				34
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	+			36

38

Name of Respondent			ort Is: An Original A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of		
		DISTRIBUTION OF S	SALARIES AND	WAGES					
Utility provi	teport below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to trility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns rovided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation iving substantially correct results may be used.								
Line	Classification		Direct Dour		Allocation	of			
Line No.	Classification (a)		Direct Payr Distributio (b)	n	Allocation of Payroll charge Clearing Acco (c)	d for unts	Total (d)		
1			(3)		(0)		(4)		
2	Operation								
3	Production								
4	Transmission								
5	Regional Market								
6	Distribution								
7	Customer Accounts								
8	Customer Service and Informational								
9	Sales								
10	Administrative and General								
11	TOTAL Operation (Enter Total of lines 3 thru 10)								
12	Maintenance								
13	Production					_			
14									
-	3								
						_			
17	Administrative and General								
19	Total Operation and Maintenance								
20 21	Production (Enter Total of lines 3 and 13) Transmission (Enter Total of lines 4 and 14)								
21	Regional Market (Enter Total of Lines 5 and 15)								
22	Distribution (Enter Total of lines 6 and 16)								
24	Customer Accounts (Transcribe from line 7)								
25	Customer Service and Informational (Transcribe f	rom line 8)				_			
26	Sales (Transcribe from line 9)								
27	Administrative and General (Enter Total of lines 1	0 and 17)							
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27								
29	Gas								
30	Operation								
31	Production-Manufactured Gas								
32	Production-Nat. Gas (Including Expl. and Dev.)								
33	Other Gas Supply								
34	Storage, LNG Terminaling and Processing								
	Transmission								
36	Distribution								
37	Customer Accounts								
38	Customer Service and Informational					_			
39	Sales								
40	Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40)								
41 42	Maintenance	,							
42	Production-Manufactured Gas								
43	Production-Natural Gas (Including Exploration and	d Development)							
44	Other Gas Supply								
46	Storage, LNG Terminaling and Processing								
47	Transmission								

Name	e of Respondent	This Report Is: (1) An Original (2) A Resubmissi	ion	Date of Report (Mo, Da, Yr)	Yea Enc	ar/Period of Report			
	DISTRIBUTION OF SALARIES AND WAGES (Continued)								
Line	Classification		Direct Payrol Distribution	II Allocation Payroll charg Clearing Acc	of ed for	Total			
No.	(a)		(b)	Clearing Acc (c)	ounts	(d)			

	(a)	(U)	(0)	(u)
48				
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63				
64				
	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)			
	Utility Plant			
67	Construction (By Utility Departments)			
68				
69				
70				
	TOTAL Construction (Total of lines 68 thru 70)			
72				
73				
74				
75				
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78				
70				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
90				
91				
92				
93				
	TOTAL Other Accounts			
90	TOTAL SALARIES AND WAGES			
1				

Name of Respondent	This Report Is: (1)	Date of Report <i>(Mo, Da, Yr)</i>	Year/Period of Report End of				
COMMON UTILITY PLANT AND EXPENSES							
1 Describe the property corriad in the utility's account	a an anomena utility plant and above the	book post of such plant at	and of year algoalified by				

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Nam	e of Respondent	This Report Is: (1) An Original (2) A Resubmissi	on	Date of (Mo, Da	Report a, Yr)	Year/I End o	Period of Report f
	AM	IOUNTS INCLUDED IN IS	SO/RTO SETT	LEMENT S	TATEMENTS		
Resa for pu whetl	e respondent shall report below the details called le, for items shown on ISO/RTO Settlement State urposes of determining whether an entity is a net her a net purchase or sale has occurred. In each rately reported in Account 447, Sales for Resale,	ements. Transactions sho seller or purchaser in a giv monthly reporting period,	uld be separat ven hour. Net the hourly sale	ely netted for megawatt ho and purcha	or each ISO/RT ours are to be ι	O adminis	ered energy market basis for determining
Line No.	Description of Item(s)	Balance at End of Quarter 1	Balance a Quart	ter 2	Balance at Quarte		Balance at End of Year
1	(a) Energy	(b)	(c)	(d)		(e)
2	Net Purchases (Account 555)						
3	Net Sales (Account 447)						
4	Transmission Rights						
5	Ancillary Services						
6	Other Items (list separately)						
7							
8							
9							
10							
11 12							
13							
14							
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17							
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22 23							
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32 33							
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39							
40							
41							
42							
43							
44 45							
40							

46

TOTAL

	me of Respondent	(1) (2)	Report Is: An Original A Resubmis S AND SALES	ssion S OF ANCILLAR	Date of Report (Mo, Da, Yr) Y SERVICES	Year/Per End of	riod of Report		
	port the amounts for each type of a pondents Open Access Transmissi	ncillary service sh				er No. 888 and	d defined in the		
In c	columns for usage, report usage-rel	ated billing detern	ninant and the	e unit of measu	ire.				
(1)	On line 1 columns (b), (c), (d), (e),	(f) and (g) report t	he amount of	ancillary servio	ces purchased and so	ld during the y	year.		
	On line 2 columns (b) (c), (d), (e), (ing the year.	f), and (g) report t	he amount of	reactive suppl	y and voltage control s	services purch	nased and sold		
	On line 3 columns (b) (c), (d), (e), (ing the year.	f), and (g) report t	he amount of	regulation and	I frequency response s	services purch	nased and sold		
(4)	On line 4 columns (b), (c), (d), (e),	(f), and (g) report	the amount o	f energy imbala	ance services purchas	ed and sold d	luring the year.		
	On lines 5 and 6, columns (b), (c), chased and sold during the period.) report the a	mount of opera	ating reserve spinning	and suppleme	ent services		
	On line 7 columns (b), (c), (d), (e), year. Include in a footnote and spe					es purchased	or sold during		
		Amount	Purchased for	the Year	Amou	ant Sold for the	Year		
		Usage - F	Related Billing [Determinant	Usage - R	Usage - Related Billing Determinant			
Line No.		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)		
1	Scheduling, System Control and Dispatch								
2	Reactive Supply and Voltage								
3	Regulation and Frequency Response								
4	Energy Imbalance								
	Energy Imbalance Operating Reserve - Spinning								
5									
5	Operating Reserve - Spinning								
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement								

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
M	ONTHLY TRANSMISSION SYSTEM P	EAK LOAD	

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

									1	
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	Мау									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
MONT	HLY ISO/RTO TRANSMISSION SYST	EM PEAK LOAD	

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).

(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

IE OF SYSTEM	/ :								
Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
January									
February									
March									
Total for Quarter 1									
April									
June									
Total for Quarter 2									
July									
August									
September									
Total for Quarter 3									
October									
November									
December									
Total for Quarter 4									
Date/Year									
	Month (a) January February March Total for Quarter 1 April May June Total for Quarter 2 July August September Total for Quarter 3 October November December Total for Quarter 4 Total for Quarter 4	MonthMW - Total(a)(b)January	Monthly Peak MW - TotalDay of Monthly Peak (a)January(b)(c)JanuaryFebruaryMarchTotal for Quarter 1AprilMayJuneTotal for Quarter 2JulyAugustSeptemberTotal for Quarter 3OctoberNovemberDecemberTotal for Quarter 4Dotal Year to	Monthly Peak MW - TotalDay of Monthly Peak (a)Hour of Monthly Peak (d)January(b)(c)(d)JanuaryIIIFebruaryIIIMarchIIITotal for Quarter 1IIIAprilIIIMayIIIJuneIIIJuneIIIJulyIIIAugustIIISeptemberIIITotal for Quarter 3IIOctoberIIINovemberIIIDecemberIIITotal for Quarter 4IIDotal Year toII <td>Month Month MW - TotalDay of Month Peak (c)Hour of Month Peak (d)Imports into ISO/RTOJanuary(b)(c)(d)(e)JanuaryFebruaryMarchTotal for Quarter 1AprilMayJuneTotal for Quarter 2JulyAgustSeptemberTotal for Quarter 3OctoberNovemberTotal for Quarter 4Total for Quarter 3CotoberTotal for Quarter 4Total for Quarter 4-Total for Quarter 5-Total for Quarter 6-Total</td> <td>Monthly Peak MW - TotalDay of Monthly Peak (c)Hour of Monthly Peak (d)Imports into ISO/RTOExports from ISO/RTOJanuary(b)(c)(d)(e)(f)January</td> <td>Monthi Monthi MW - TotalDay of Monthi Peak (c)Hour of Monthi Peak (d)Imports into ISO/RTOExports from ISO/RTOThrough and Out ServiceJanuary(b)(c)(d)(e)(f)(g)JanuaryImports into Peak(e)(f)(g)JanuaryImports into Peak(f)(g)JanuaryImports into Peak(f)(g)JanuaryImports into PeakImports into (f)(f)JanuaryImports into PeakImports into (f)(f)JanuaryImports into PeakImports into (f)(g)JanuaryImports into (f)Imports into (f)Imports into (f)Imports into (f)JanuaryImports into Imports into PeakImports into (f)Imports into (f)Imports into (f)Imports into (f)JanuaryImports into Imports into Import into<</br></br></br></br></br></br></td> <td>Month MW - TotalDay of Monthly PeakHour of Monthly PeakImports into ISO/RTOExports from ISO/RTOThrough and Out ServiceNetwork Service Usage(a)(b)(c)(d)(e)(f)(g)(h)JanuaryImports into (d)(e)(f)(g)(h)JanuaryImports into (d)(e)(f)(g)(h)JanuaryImports into (d)Imports into (e)(f)(g)(h)JanuaryImports into (d)Imports into (e)Imports into (f)Imports into (g)Imports into (g)Impor</td> <td>Month Month Peak (a)Day of Month/ Peak (c)Hou of Month/ Peak (c)Imports into ISO/RTOExports from ISO/RTOThrough and Out ServiceNetwork Service UsagePoint-to-Point Service UsageJanuary(b)(c)(c)(e)(f)(g)(h)(i)JanuaryImports into Service Usage(g)(h)(i)(i)JanuaryImports into (c)(e)(f)Imports into (g)(h)(i)JanuaryImports into (c)Imports into (e)(f)Imports into (g)(h)(i)JanuaryImports into (c)Imports into (e)Imports into (f)Imports into (g)Imports into (g)Imports into (g)Imports into (h)Imports into (g)JanuaryImports into Imports into (c)Imports into (f)Imports into (f)Imports into (g)Imports into (g)Imports into (g)Imports into (g)JanuaryImports into Imports into Imports</td>	Month Month MW - TotalDay of Month Peak (c)Hour of Month Peak (d)Imports into ISO/RTOJanuary(b)(c)(d)(e)JanuaryFebruaryMarchTotal for Quarter 1AprilMayJuneTotal for Quarter 2JulyAgustSeptemberTotal for Quarter 3OctoberNovemberTotal for Quarter 4Total for Quarter 3CotoberTotal for Quarter 4Total for Quarter 4-Total for Quarter 5-Total for Quarter 6-Total	Monthly Peak MW - TotalDay of Monthly Peak (c)Hour of Monthly Peak (d)Imports into ISO/RTOExports from ISO/RTOJanuary(b)(c)(d)(e)(f)January	Monthi Monthi MW - TotalDay of Monthi Peak (c)Hour of Monthi Peak (d)Imports into ISO/RTOExports from ISO/RTOThrough and Out ServiceJanuary(b)(c)(d)(e)(f)(g)JanuaryImports into Peak(e)(f)(g)JanuaryImports into 	Month MW - TotalDay of Monthly PeakHour of Monthly PeakImports into ISO/RTOExports from ISO/RTOThrough and Out ServiceNetwork Service Usage(a)(b)(c)(d)(e)(f)(g)(h)JanuaryImports into (d)(e)(f)(g)(h)JanuaryImports into (d)(e)(f)(g)(h)JanuaryImports into (d)Imports into (e)(f)(g)(h)JanuaryImports into (d)Imports into (e)Imports into (f)Imports into (g)Imports into (g)Impor	Month Month Peak (a)Day of Month/ Peak (c)Hou of Month/ Peak (c)Imports into ISO/RTOExports from ISO/RTOThrough and Out ServiceNetwork Service UsagePoint-to-Point Service UsageJanuary(b)(c)(c)(e)(f)(g)(h)(i)JanuaryImports into Service Usage(g)(h)(i)(i)JanuaryImports into (c)(e)(f)Imports into (g)(h)(i)JanuaryImports into (c)Imports into (e)(f)Imports into (g)(h)(i)JanuaryImports into (c)Imports into (e)Imports into (f)Imports into (g)Imports into (g)Imports into (g)Imports into (h)Imports into (g)JanuaryImports into Imports into (c)Imports into (f)Imports into (f)Imports into (g)Imports into (g)Imports into (g)Imports into (g)JanuaryImports into Imports

Nam	e of Respondent	This Report Is: (1) An Origi (2) A Resub		1	Date of Report (Mo, Da, Yr)		ar/Period of Report d of
		ELECTRIC	ENERG	Y ACCOUN	іт	Į	
Re	port below the information called for concerning	ng the disposition of ele	ctric ene	ergy genera	ted, purchased, exchanged	and wh	eeled during the year.
ine	Item	MegaWatt Hours	Line		Item		MegaWatt Hours
No.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to U	Itimate Consumers (Includii	ng	
3	Steam			Interdepar	tmental Sales)		
4	Nuclear		23	Requireme	ents Sales for Resale (See		
5	Hydro-Conventional			instruction	4, page 311.)		
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale (See	
7	Other			instruction	4, page 311.)		
8	Less Energy for Pumping		25	Energy Fu	rnished Without Charge		
9	Net Generation (Enter Total of lines 3		26	Energy Us	ed by the Company (Electri	ic	
	through 8)			Dept Only,	Excluding Station Use)		
10	Purchases		27	Total Ener	gy Losses		
11	Power Exchanges:		28	TOTAL (E	nter Total of Lines 22 Throu	ıgh	
12	Received			27) (MUST	EQUAL LINE 20)		
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received		7				
17	Delivered						
18	Net Transmission for Other (Line 16 minus						
	line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18						
	and 19)						

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
	MONTHLY PEAKS AND OUTPL	ĴT	•

(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.

(2) Report on line 2 by month the system's output in Megawatt hours for each month.

(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

ine			Monthly Non-Requirments Sales for Resale &	MC	NTHLY PEAK	
No.		Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January					
30	February					
31	March					
32	April					
33	May					
34	June					
35	July					
36	August					
37	September					
38	October					
39	November					
40	December					
41	TOTAL					

Name	e of Respondent	This Report Is (1) An C	An Original Date of Report (Mo, Da, Yr)				Year/Period of Report		
			Resubmission			11)	End of		
		ECTRIC GENE			· •	,			
this p as a j more therm per u	aport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quint of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	nore, and nucle le, give data we of employee urned converte pense account	ear plants hich is av s assigna ed to Mct.	s. 3. Indica vailable, spec ble to each p 7. Quantit	te by a footno ifying period. lant. 6. If g ies of fuel bur	te any 5. If as is u ned (L	plant leased f any employe sed and purcl ine 38) and a	or operated es attend nased on a verage cost	
Line	Item		Plant			Plant			
No.			Name:			Name:			
	(a)			(b)				(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear								
2	Type of Constr (Conventional, Outdoor, Boiler, etc	c)							
3	Year Originally Constructed								
4	Year Last Unit was Installed								
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)							
6	Net Peak Demand on Plant - MW (60 minutes)								
7	Plant Hours Connected to Load								
8	Net Continuous Plant Capability (Megawatts)								
9	When Not Limited by Condenser Water								
10	When Limited by Condenser Water								
	Average Number of Employees								
	Net Generation, Exclusive of Plant Use - KWh								
	Cost of Plant: Land and Land Rights								
14	Structures and Improvements								
15	Equipment Costs								
16	Asset Retirement Costs								
17	Total Cost	ualia a							
	Cost per KW of Installed Capacity (line 17/5) Inclu Production Expenses: Oper, Supv, & Engr	uaing							
20	Fuel								
20	Coolants and Water (Nuclear Plants Only)								
21	Steam Expenses								
23	Steam From Other Sources								
24	Steam Transferred (Cr)		-						
	Electric Expenses								
26	Misc Steam (or Nuclear) Power Expenses								
27	Rents								
28	Allowances								
29	Maintenance Supervision and Engineering								
30	Maintenance of Structures								
31	Maintenance of Boiler (or reactor) Plant								
32	Maintenance of Electric Plant								
33	Maintenance of Misc Steam (or Nuclear) Plant								
34	Total Production Expenses								
35	Expenses per Net KWh								
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)								
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)							
38	Quantity (Units) of Fuel Burned								
	Avg Heat Cont - Fuel Burned (btu/indicate if nucl								
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year								
	Average Cost of Fuel per Unit Burned								
	Average Cost of Fuel Burned per Million BTU								
	Average Cost of Fuel Burned per KWh Net Gen								
44	Average BTU per KWh Net Generation								

Name of Respo	ondent		This F (1)	Report Is:		Date of (Mo, Da	Report . Yr)	Year/Period of	of Report
			(2)	A Resubmissi	on	(,,	End of	
		STEAM-ELEO	TRIC GENE	RATING PLANT S	STATISTICS (Large Plants)(Continued)		
Dispatching, an 547 and 549 on designed for pe steam, hydro, ir cycle operation footnote (a) acc used for the var	d Other Expense Line 25 "Electric ak load service. hternal combustic with a conventio counting method rious components	es Classified as C Expenses," and Designate autom on or gas-turbine nal steam unit, in for cost of power	other Power S Maintenance natically opera equipment, re clude the gas generated inc I (c) any other	upply Expenses. Account Nos. 55 ted plants. 11. port each as a se- turbine with the s cluding any excess informative data	10. For IC a 3 and 554 on For a plant ec parate plant. team plant. s costs attribu	and GT plants Line 32, "Mai quipped with However, if a 12. If a nucl ted to resear	s, report Opera ntenance of E combinations a gas-turbine u ear power ger ch and develo	System Control at ating Expenses, Ac ilectric Plant." Indic of fossil fuel steam unit functions in a c herating plant, brief pment; (b) types o ichment type and c	count Nos. cate plants n, nuclear combined ly explain by f cost units
Plant	id other physical	and operating ch	Plant	or plant.		Plant			Line
Name:			Name:			Name	:		No.
	(d)			(e)				(f)	
									1
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Name of Respondent This Report I							Year/Period of Report		
		(1)		Driginal Isubmission	(Mo, Da, Yr)		End of		
				ERATING PLANT STATISTICS (Large Plant					
						:S)			
	rge plants are hydro plants of 10,000 Kw or more of								
	ny plant is leased, operated under a license from note. If licensed project, give project number.	the Feo	leral Ene	ergy Regulatory Commi	ission, or operated a	as a join	It facility, indicate such facts in		
	het peak demand for 60 minutes is not available, g	ive that	which is	s available specifying p	eriod.				
	group of employees attends more than one gene					nber of	employees assignable to each		
plant.		01	, ,		0				
Line	litere				t Nia		is an and Drain at No		
Line No.	Item			FERC Licensed Project Plant Name:		Plant N	Licensed Project No.		
110.	(a)			(b)			(C)		
1	Kind of Plant (Run-of-River or Storage)								
	Plant Construction type (Conventional or Outdoor	·)							
	Year Originally Constructed	,							
	Year Last Unit was Installed								
	Total installed cap (Gen name plate Rating in MW	/)							
	Net Peak Demand on Plant-Megawatts (60 minut								
	Plant Hours Connect to Load	,							
8	Net Plant Capability (in megawatts)								
9	(a) Under Most Favorable Oper Conditions								
10	(b) Under the Most Adverse Oper Conditions								
	Average Number of Employees								
	Net Generation, Exclusive of Plant Use - Kwh								
	Cost of Plant				Į				
14	Land and Land Rights								
15	Structures and Improvements								
16	Reservoirs, Dams, and Waterways								
17	Equipment Costs								
18	Roads, Railroads, and Bridges								
19	Asset Retirement Costs								
20	TOTAL cost (Total of 14 thru 19)								
21	Cost per KW of Installed Capacity (line 20 / 5)								
	Production Expenses								
23	Operation Supervision and Engineering								
24	Water for Power								
25	Hydraulic Expenses								
26	Electric Expenses								
27	Misc Hydraulic Power Generation Expenses								
28	Rents								
29	Maintenance Supervision and Engineering								
30	Maintenance of Structures								
31	Maintenance of Reservoirs, Dams, and Waterwa	ys							
32	Maintenance of Electric Plant								
33	Maintenance of Misc Hydraulic Plant								
34	Total Production Expenses (total 23 thru 33)								
35	Expenses per net KWh								
L				1					

Name of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(2) A Resubmission	(, 20,)	End of
HYI	DROELECTRIC GENERATING PLANT ST	ATISTICS (Large Plants) (Continue	ed)
5. The items under Cost of Plant represe do not include Purchased Power, System	nt accounts or combinations of accounts pr control and Load Dispatching, and Other E quipped with combinations of steam, hydro	escribed by the Uniform System o xpenses classified as "Other Powe	f Accounts. Production Expenses er Supply Expenses."
FERC Licensed Project No.	FERC Licensed Project No. Plant Name:	FERC Licensed Pro	
Plant Name: (d)	(e)	Plant Name:	(f) No.
			1
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			34
			35

Name of Respondent			Report Is:	Date of Report	Year/Period of Report			
		(1)	An Original	(Mo, Da, Yr)	End of			
		``						
	PUMPED S	TORAG	GE GENERATING PLANT STAT	ISTICS (Large Plants)				
	rge plants and pumped storage plants of 10,000							
	If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in							
	ootnote. Give project number.							
	net peak demand for 60 minutes is not available, a group of employees attends more than one gen				omployees assignable to each			
plant.		erating	plant, report on line o the approv	anale average number of	employees assignable to each			
-	e items under Cost of Plant represent accounts of	r combi	inations of accounts prescribed I	by the Uniform System of A	Accounts. Production Expenses			
	t include Purchased Power System Control and L							
Line	Item			FERC Licensed Pro	iect No.			
No.				Plant Name:				
	(a)				(b)			
1	Type of Plant Construction (Conventional or Outo	loor)						
2	Year Originally Constructed							
3	Year Last Unit was Installed							
4	Total installed cap (Gen name plate Rating in MV	V)						
	Net Peak Demaind on Plant-Megawatts (60 minu							
	Plant Hours Connect to Load While Generating	,						
	Net Plant Capability (in megawatts)							
-	Average Number of Employees							
9	Generation, Exclusive of Plant Use - Kwh							
	Energy Used for Pumping							
	Net Output for Load (line 9 - line 10) - Kwh							
	Cost of Plant							
13	Land and Land Rights							
14	Structures and Improvements							
15	Reservoirs, Dams, and Waterways							
16	Water Wheels, Turbines, and Generators							
17	Accessory Electric Equipment							
18	Miscellaneous Powerplant Equipment							
19	Roads, Railroads, and Bridges							
20	Asset Retirement Costs							
21	Total cost (total 13 thru 20)							
22	Cost per KW of installed cap (line 21 / 4)							
23	Production Expenses							
24	Operation Supervision and Engineering							
25	Water for Power							
26	Pumped Storage Expenses							
27	Electric Expenses							
28	Misc Pumped Storage Power generation Expense	ses						
29	Rents							
30	Maintenance Supervision and Engineering							
31	Maintenance of Structures							
31	Maintenance of Reservoirs, Dams, and Waterwa							
33	Maintenance of Electric Plant	495						
34	Maintenance of Misc Pumped Storage Plant	1)						
35	Production Exp Before Pumping Exp (24 thru 34	+)						
36	Pumping Expenses							
37	Total Production Exp (total 35 and 36)							
38	Expenses per KWh (line 37 / 9)							
L								

Name of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(2) A Resubmission		End of
PUMPED S		I S (Large Plants) (Continue	d)
 Pumping energy (Line 10) is that energy mea Include on Line 36 the cost of energy used ir and 38 blank and describe at the bottom of the station or other source that individually provides reported herein for each source described. Gro energy. If contracts are made with others to put 	asured as input to the plant for pumping purpor a pumping into the storage reservoir. When the schedule the company's principal sources of p more than 10 percent of the total energy used up together stations and other resources which	ses. is item cannot be accuratel umping power, the estimate I for pumping, and production in individually provide less th	y computed leave Lines 36, 37 ad amounts of energy from each on expenses per net MWH as nan 10 percent of total pumping
FERC Licensed Project No.			act No Line
Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Proje Plant Name:	No.
(c)	(d)	Thank Hamo.	(e)
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			32
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			35
			36
			37
			38

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission						Year/Period of Report End of	
	G		G PLANT STATISTI	CS (Sr	nall Plants)		<u> </u>		
1. Sn	nall generating plants are steam plants of, less that					lants. conven	tional h	vdro plants and pumped	
	je plants of less than 10,000 Kw installed capacity								
	ederal Energy Regulatory Commission, or operate	d as a joint f	facility, and give a co	oncise	statement of t	he facts in a	footnote	e. If licensed project,	
give p	roject number in footnote.					1		1	
Line	Name of Plant	Year Orig. Const.	Installed Capacity Name Plate Rating		let Peak Demand	Net Gener Excludi	ation ng	Cost of Plant	
No.		Const. (b)	(In MW) (c)	(6	MW 60 min.) (d)	Excludii Plant U	sĕ	(f)	
1	(a)	(u)	(C)	<u> </u>	(u)	(e)		(1)	
2				<u> </u>					
3									
4				<u> </u>					
5				<u> </u>					
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36				<u> </u>					
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39				Ļ					
40				L					
41				<u> </u>					
42				<u> </u>					
43				 					
44				<u> </u>					
45				<u> </u>					
46									

Name of Respondent		This Report Is: (1) An Origir (2) A Resub	mission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of	
Page 403. 4. If net per combinations of steam,	ely under subheadings for a eak demand for 60 minutes hydro internal combustion o	is not available, give th or gas turbine equipmen	nternal combustion e which is available t, report each as a	ants) (Continued) and gas turbine plants. Fo e, specifying period. 5. If separate plant. However, i on air in a boiler, report as o	any plant is equipped with f the exhaust heat from th	h
Plant Cost (Incl Asset Operation Retire. Costs) Per MW Exc'l. Fuel		Productior Fuel	n Expenses	e Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Line No.
(g)	(h)	(i)	(j)	(k)	(I)	
						1
						2
						3
						4
						5
						6 7
						8
						9
						10
						11
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						42
						43
						44
						45
						46
						1
						1
						1

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
	TRANSMISSION LINE STATIST	ics	•

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATI	ON	VOLTAGE (K (Indicate when other than	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
		_			Supporting	On Structure	On Structures	Circuits
	From (a)	То (b)	Operating (c)	Designed	Structure (e)	of Line Designated	On Structures of Another Line (g)	
1	(α)	(5)	(0)	(d)	(e)	(†)	(g)	(h)
1								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
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21								
22								
23 24								
24 25								
25								
20								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL			

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
	TRANSMISSION LINE STATISTICS (C	Continued)	
7. Do not report the same transmission line structure t		0 0	0

you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of		E (Include in Colun and clearing right-c		EXPENSES, EXCEPT DEPRECIATION AND TAXES		D TAXES		
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
(1)	0/	(11)	(1)	(11)	(1)	()	(P)	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
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								33
								34
								35
								36

Nam	e of Respondent		This Report (1) Ar (2) A	t Is: n Original Resubmissio	n	Date (Mo,	of Report Da, Yr)	Year/Period End of	of Report
		······································				NG YEAR	[
	eport below the information r revisions of lines.							It is not necess	ary to report
2. P	rovide separate subheading s of competed construction a								
		SIGNATION							R STRUCTUR
Line No.	LINE DES			Line Length in			Average Number per	Present	Ultimate
NO.		-		Miles	Тур		Miles		
1	(a)	(b)		(c)	(d)		(e)	(f)	(g)
2									
3									
4									
5									
6									
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32 33									
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35									
36									
37									
38									
39									
40									
41 42									
42									
					L				
44	TOTAL								

Name of R	lespondent		This R (1) (2)	eport Is: An Original	on	Date of Repor (Mo, Da, Yr)	ť	Year/Period of Repo End of	rt_
		· · · ·		ON LINES ADDEI		AR (Continued)			
costs. De	signate, howeve						Rights-of-\	Way, and Roads an	d
		propriate footnot					0	5.	
							other than	60 cycle, 3 phase,	
indicate s	uch other charac	teristic.							
	CONDUCTO	ORS	Voltage			LINE C	OST		Line
Size	Specification	Configuration and Spacing	KV	Land and	Poles, Tower		Asset		No.
(h)	(i)	and Spacing (j)	(Operating) (k)	Land Rights (I)	and Fixtures (m)	and Devices (n)	Retire. Co	osts (p)	
()	(1)	07	(1)	(.)	()	()	(0)		1
									2
									3
									4
									5
									6
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	Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
I		SUBSTATIONS		•

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether

attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
No.			Primary	Secondary	Tertiary
1	(a)	(b)	(c)	(d)	(e)
2					
3					
4					
5					
6					
7					
8					
9					
10					
11				1	
12					
13					
14					
15					
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33					
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35					
36 37					
37					
38					
40					
40					

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
	SUBSTATIONS (Continued)	•	•

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation	Number of	Number of	CONVERSION APPARA	APPARATUS AND SPECIAL EQUIPMENT		Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipment	Number of Units	Total Capacity (In MVa) (k)	No.
(f)	(g)	(h)	(i)	(j)	(k)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
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						34
						35
						36
						37
						38
						39
		1				40
						1
1	1				1	1

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